## ITED STATES

SUBMIT IN DU

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

ATE\* DEPARTMENT OF THE INTERIOR (Secretary Interiors on

٠.	LEASE	DESIGNATION	AND	SERIA

WELL COMPLETION OR REC  18. TYPE OF WELL:  OIL X GAS WELL  TYPE OF COMPLETION:	OMPLETION	DEDODT A		B 1979	NMNM15003
18. TYPE OF WELL: OII. X GAS WELL X WELL		KEPL JK   44	NDIC	C * NE	POTL OONS COMMISSON
		APR -	110	11 20 1 Dr	awer DD
	I. DRY	Other	11 42	AT TAP	tobeatanness10
NEW WORK DEEP PIT		CARLU		moe	
2. NAME OF OPERATOR	K L RESVR. L	Other E. A.		2117	OR LEASE NAME
OXY USA Inc.	1 A 1	. 1 0		<b>1</b> .	ernment AB
3. ADDRESS OF OPERATOR	B sets of	tog Ke	<u>c</u>	9. WEL	
P.O. Box 50250 Midla	nd, TX 797	'10		10	6
4. LOCATION OF WELL (Report location clearly and	in accordance with	any State requiren	nenta)*		AND POOL, OR WILDCAT Bone
At surface 660 FNL 660 FWL	NW-NW	•	,	11 900	11man Ranch - Sprin
At top prod. interval reported below				OR	AREA
				Sec	: 10 T20S R28E
At total depth				1	
	14. PERMIT N	<b>5</b> .,	TE ISSUED	12. cor	
5. DATE SPUDDED   16. DATE T.D. REACHED   17 r	30015278		2/4/94	Edd	y NM
		to prod.)   18. E	LEVATIONS (	DF, RKB, RT, GR, ETC	.) . 19. ELEV. CASINGHEAD
2/27/94 3/12/94 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD	3/22/94		32	78 <b>†</b>	
/==·•	22. IF MI	LTIPLE COMPL., MANY	23. INT	ERVALS ROTARY	TOOLS CABLE TOOLS
6554 6489 4. PRODUCING INTERVAL(S), OF THIS COMPLETION—		N/A		-> X	
	TOP, BUTTOM, NAME	(MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
6242' - 6443' Bone Spring	s			1	No
6. TYPE ELECTRIC AND OTHER LOGS RUN			708 1 9	1994	
AIT/CAL/GR CNL/CAL/GR			MLI.	435	27. WAS WELL CORED
	SING RECORD (R	enort all strings on			Sidewall
CASING SIZE WEIGHT, LB./FT. DEPTH		OLE SIZE		SENTING RECORD	
13 3/8" 48#	400' 17	1/2"		415sx	AMOUNT PULLED
8 5/8" 24-32# 3		[]'''		400sx	N/A
5 1/2" 15.5# 6	554' 7	7/8"			11
				800sx	
D. LINER RECOR	D	<del></del>	30.	TUBING R	ECORT
SIZE TOP (MD) BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET	
			2 7/8		
			-	- 015.	0142
PERFORATION RECORD (Interval, size and number)		32.	ACID, SHOT	FRACTURE CEM	ENT SQUEEZE, ETC.
SPF @ 6242,52,67,76,86,6301,0	6,25,34,47,	DEPTH INTERV			KIND OF MATERIAL USED
353,62,71,79,91,6400,09,28,37,	6443 <b>'</b>	6242'-644	43'		/2% NeFe HCl acid
otal 20 holes.			·i	80000gal Sr	ectra Frac 3000 w/
				190280# 16/	30 sand
					oo bana
•					

			PRO	DUCTION					
3/22/94	ION PRODUCT	Flowing		oumping—size	and typ	shut-in) Shut-In			
3/29/94	HOURS TESTED	26/64	PROD'N. FOR TEST PERIOD	CAS   CAS	BBL.	GAS-OIL RATIO			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR BATE	OILBBL.		MCF.				
200 34. DISPOSITION OF G		>	270		651		161		, ,
	Sold	et, ventea, etc.)							
35. LIST OF ATTACH	MENTS						3	MICHO	OTS

3160-5, Deviation Svy, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED .

Regulatory Analyst TITLE .

DATE \_\_3/31/94

																FORMATION	drill-stem, tests, recoveries):
		6437' 6443'	6413,5'	6395*	6391	63897	6353	6347'	6334	6296	6278"	17.70	6200 <b>'</b> 6228 <b>'</b>	37201	3588	TOP	ncluding depth in
																BOTTOM	iterval tested, cu
		= = = = = = = = = = = = = = = = = = = =	= :	: =	= = = =		= = = = = = = = = = = = = = = = = = = =		= = = =	" " " flou.	tic, dispensed clay, 60% light yel	light grow worw fine	Black Shale	nsed clay, dull yellow	Sand. light grev. very fine grained.	DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and snut-in pressures, and recoveries):
										t d	1st Bone Springs	Rone Carings	Delaware		i de la	NAME	Jo.
	`\			,	•							77931	3074		MEAS, DEPTH	T	GEOLOGIC MARAERS
													<del></del>		TRUE VERT. DEPTH	TOP	