

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 15003
2. NAME OF OPERATOR OXY USA Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM OIL CONS COMMISSION Drawer DD
3. ADDRESS OF OPERATOR P.O. Box 50250, Midland, TX 79710	7. OPERATOR'S NAME Hartley, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FWL	8. FARM OR LEASE NAME Government AB
14. PERMIT NO. 300152784600501	9. WELL NO. 6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3277.7' GR	10. FIELD AND POOL, OR WILDCAT Eddy Und. Group 3 66102
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-20-S, R-28-E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Temporary Facilities ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Sundry Notice is being submitted to describe plans for temporary production facilities at the Government AB #6.

1. (4) 500 bbl frac tanks are being used for oil storage. (Please refer to attached diagram)
2. All valves not being used for loading are locked. Loading valves will be sealed.
3. Scurlock Permian hauls oil. Their trucks are individually calibrated and have individual straps.
4. A flow meter has been installed downstream of the oil dump on the test separator. This meter will totalize oil production and can be used to verify sales volume.
5. These facilities are temporary. Construction of the permanent facilities on the A3 #7 location should be complete in 6-8 weeks.

18. I hereby certify that the foregoing is true and correct

SIGNED

Shannon J. Shaw

TITLE Operations Engineer

DATE April 5, 1994

(This space for Federal or State office use)

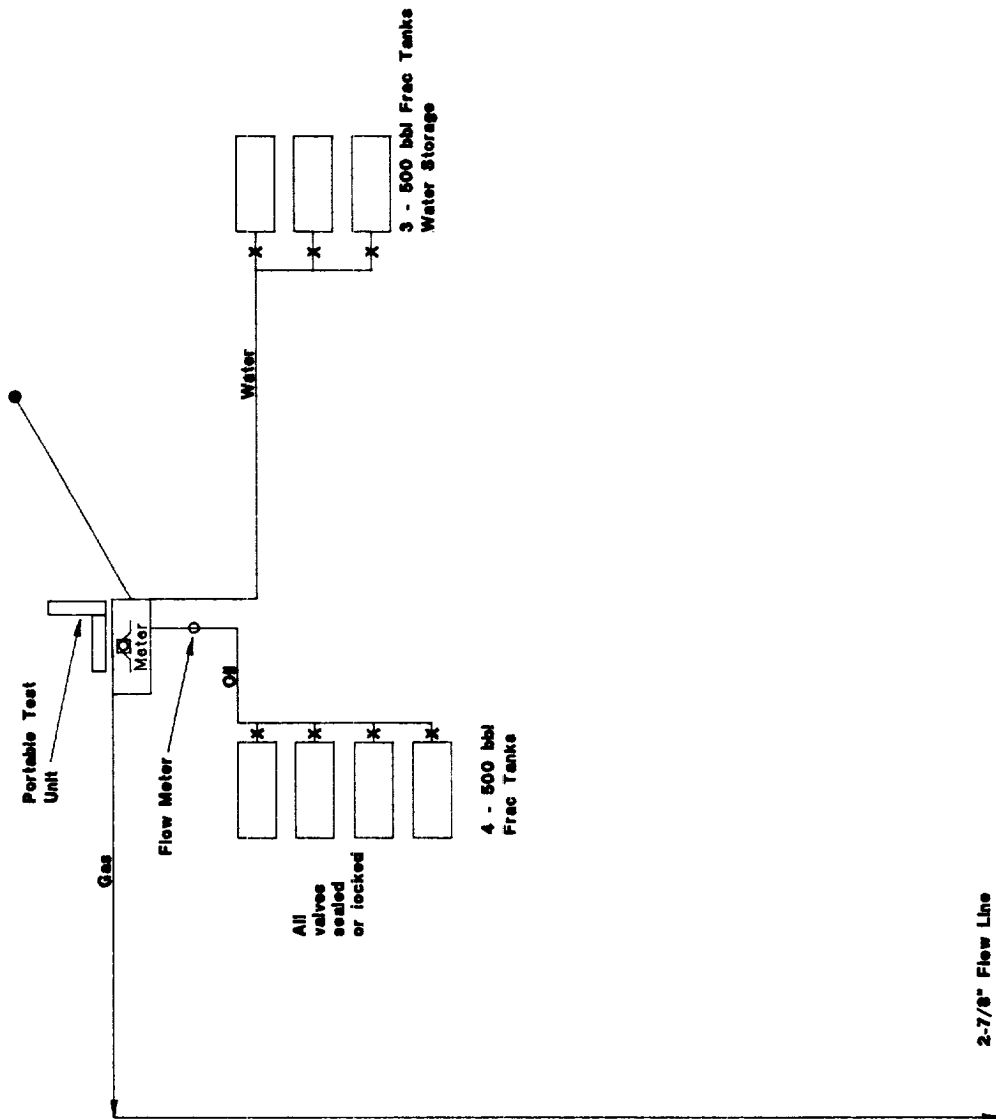
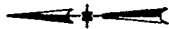
APPROVED BY *Shannon J. Shaw*
CONDITIONS OF APPROVAL, IF ANY:

TITLE PETROLEUM ENGINEER

DATE 4/19/94

*See Instructions on Reverse Side

GOVERNMENT AB #6
TEMPORARY PRODUCTION FACILITIES
660'FNL and 660'FWL
SEC 10, T-20-S, R-28-E
EDDY Co., NM



To tie-in
 at
 GOVERNMENT #3
 location

SPECIAL CONDITIONS OF APPROVAL

OXY USA, Inc.
Government AB #6
NWNW, Sec10, T20S, R28E

- (1) Contact BLM at (505)234-5272 in sufficient time for our representative to witness the transfer and measurement of each load of oil. [Typically 24 hours prior to sales].
- (2) A complete "grind-out" for each load of oil must be performed and properly documented.
- (3) Individual strapping tables must be kept with each truck and be available for BLM inspection.
- (4) Truck tanks must be relatively free of dings, dents, or other distortions.
- (5) Halliburton meter throughput must be recorded and compared with run tickets to ensure accurate measurement.
- (6) All other applicable provisions of Onshore Oil & Gas Order #4 must be adhered to.