

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Artesia, NM 88210

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Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0487738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal AB #7

9. API Well No.

30-015-23646

10. Field and Pool, or Exploratory Area

Und. Cisco

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAY 06 '94

ARTESIA, OFFICE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FWL of Section 9-T18S-R25E (Unit E, SWNW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to abandon Atoka perforations 8240-8330' and recompleate in Cisco from 6822-6863' and 6636-6646' as follows:

1. Move in and rig up. Nipple up and test BOP. POOH with tubing, packer and RBP. Set CIBP at 8200'± and cap with 35' of cement.
2. RIH w/3-1/8" casing gun and perforate the Cisco from 6822-6830', 6839-6844' and 6859-6863' with 2 SPF.
3. RIH w/packer and tubing. Acidize Cisco perforations 6822-6863' with 4000 gallons 15% NEFE HCL acid and ball sealers.
4. Swab test.

14. I hereby certify that the foregoing is true and correct

Signed Shannon J. Shaw
(This space for Federal or State office use)
Orig. Signed by Shannon J. Shaw

Title Production Clerk

Date April 28, 1994

Approved by
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 5/5/94