

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NMNM15003

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
OXY USA INC.

3. ADDRESS OF OPERATOR
P.O. BOX 50250 MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660 FNL 1980 FWL NE-NW

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GOVERNMENT AB

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
BONE
OLD MILLMAN RANCH SPRINGS

11. SEC. T, R, M, OR BLK AND
SURVEY OR AREA

SEC 10 T20S R28E

14. PERMIT NO.

300152784700S01

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3273

12. COUNTY OR PARISH

EDDY

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

COMPLETION

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 6590' PBD - 6545' PERFS - 6284' - 6483'

MIRU PU 4/12/94, RIH & TAG @ 6545', TEST CSG TO 2000#, HELD OK. CIRC W/ 750gal XYLENE, 750gal 7-1/2% NeFe HCL ACID. RUN CBL - TOC-3420'. PERF BONE SPRINGS @ 6284', 89, 6305, 21, 28, 35, 53, 67, 75, 88, 93, 6402, 07, 14, 21, 34, 39, 53, 73, 6483', TOTAL 20 HOLES. ACIDIZE W/ 2000gal 7-1/2% NeFe HCL ACID, SWAB 65BW W/ SHOW OF OIL & GAS. FRAC W/ 76000gal SPECTRAC FRAC G-3000 W/ 239140# 16/30 SAND, MAXP-1380#, ISIP-900#. CO SAND TO 6545', RIH W/ BAKER LOK-SET PKR & 2-7/8" TBG & SET @ 6185'. NDBOP, NUWH. SWAB & FLWD 56-O 292-LW IN 11 hrs. RU STACK PAC, SITP-750#, FLWD 220-O 616-LW IN 21-1/2hrs, FTP-150#, RDP. FLOW TEST WELL AS FOLLOWS 4/22/94:

TEST	FTP	OIL	WATER	GAS	CHOKE	BP
24hrs	200	860	1182	---	27/64	--
"	350	322	260	270	27/64	330
8hrs	380	72	12	280	27/64	256
24hrs	380	335	23	169	27/64	278
"	340	110	29	154	27/64	288
"	340	110	60	194	27/64	278

NMOCD POTENTIAL TEST - 4/28/94

24hrs 340 325 75 163 40/64 323 37.7 API GRAVITY 502-GOR

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

REGULATORY ANALYST

DATE

5/2/94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side