

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 03 '94

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

Operator OXY USA Inc. ✓	Well API No. 30-015-27847
Address P.O. Box 50250 Midland, TX 79710	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Government AB	Well No. 7	Pool Name, Including Formation Old Millman Ranch Bone Springs	Kind of Lease State, Federal or Lease	Lease No. NMNM15003
Location Assoc.				
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line				
Section 10 Township 20S Range 28E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 4648 Houston, TX 77210-4648					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 3092 Houston, TX 77253					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 10	Twp. 20S	Rge. 28E	Is gas actually connected? Yes	When? 4/23/94

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3/30/94	Date Compl. Ready to Prod. 4/21/94		Total Depth 6590'		P.B.T.D. 6545'			
Elevations (DF, RKB, RT, GR, etc.) 3273'	Name of Producing Formation Bone Springs		Top Oil/Gas Pay 6284'		Tubing Depth 6185'			
Perforations 6284'-6483'					Depth Casing Shoe 6590'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		400'		415			
11"	8 5/8"		3006'		1350			
7 7/8"	5 1/2"		6590'		750			
	2 7/8"		6185'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 4/21/94	Date of Test 4/28/94	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24hrs	Tubing Pressure 340	Casing Pressure ---	Choke Size 40/64
Actual Prod. During Test	Oil - Bbls. 325	Water - Bbls. 75	Gas- MCF 163

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
David Stewart Regulatory Analyst
Printed Name
5/2/94 915-685-5717
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 16 1994

By SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.