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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Deprement

OIL CONSERVATION DIVISION

P.O. Box 2088

RECEIVE worm C-100
Revised 1-1-29
See Instructions
at Bottom of Page

JUN - 3.94

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Elistrict III 1000 Rio Brizos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. D. ARTESIA, OFFICE

		<u> </u>	NOPU	11 OIL	AND NAT	0111112 011	Well A	M CL.		
OXY USA Inc.							Well A	30-015-27863		
P.O. Box 502	:50 M	idland	, TX	7971	0					
uson(s) for Filing (Check proper box) w Well completion	Oil	_	Transporte Dry Gas Condense		X Other Request approximuell.	-	ion to p			ng
ange in Operator L	Cazinghead		Colores	<u>*</u>	weii.					
address of previous operator										
DESCRIPTION OF WELL	L AND LEA	SE			_		Wind o	Lease	1 14	ass No.
Government AB		Well No. 8	Old M	illmar	ng Formation n Ranch E	one Spr				15003
cation		310		_ N	North Line	Asso	0.0	t From The _	East	Line
Unit Latter B	:	<u> </u>	Feet From	n The	Line	and				
Section 10 Towns	<u> T209</u>	<u> </u>	Range	R281	E , NIM	трм,	Edd	У		County
. DESIGNATION OF TRA				NATU	RAL GAS	address to wi	hick annual	come of this fo	em is to be se	est)
ame of Authorized Transporter of Oil	14	or Conden			Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648 Houston, TX 77210-4648					
Scurlock Permian Co			or Dry G	as 🗍	Address (Give	edaress to wi				
AMOCO Production Co	_	لنف			P.O. Box		Houston		77254	
well produces oil or liquids,	Unit	Sec.	Twp.	Rgc.	is gas actually		Whea			
e location of tanks.	В	10_	20S		<u> </u>	Yes		5/3	1/94	
his production is commingled with the COMPLETION DATA	at from any oth	er lease or	pool, give	commingl	ing order numb	er:				
Designate Type of Completion	on - (X)	Oil Well	G	s Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
nte Spudded		pl. Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D.		
4/26/94		5/28/9			6630'			65761		
evanons (DF, RKB, RT, GR, etc.)	Name of P				Top Oil/Gas	Pay		Tubing Dept		
32721	Bon	e Spri	ngs			6300 ¹			6203 '	
riorations								Depth Casin	-	
6300' - 6	516'					VO DECOR		<u> </u>	6630 '	
		TUBING, CASING AND						SACKS CEMENT		
HOLE SIZE	CA	SING & TI		IZE	ļ <u>.</u>	DEPTH SET 418'		 	1300	
17 1/2"	1	1.3	3/8"_		ļ				1400	
			r /011		ì					
11"		8	5/8"		-	3010' 6630'			525 '	
11" 7 7/8"		<u>8</u> 5	1/2"			6630 1			525 '	
7 7/8"	JEST FOR	8 5 2	1/2" 7/8" ABLE			6630¹ 6203¹				
7 7/8"	JEST FOR A	8 5 2	1/2" 7/8" ABLE	il and mus	be equal to or	6630 1 6203 1	lowable for thi	e depth or be		rs.)
7 7/8" TEST DATA AND REQUIL WELL (Test must be after	JEST FOR A	8 5 2 ALLOW oral volume	1/2" 7/8" ABLE	il and mus	be equal to or Producing M	6630¹ 6203¹	lowable for thi nemp, gas lift, e	s depth or be)		rs.)
7 7/8" TEST DATA AND REQUIL WELL (Test must be after	er recovery of L	8 5 2 ALLOW oral volume	1/2" 7/8" ABLE	il and mus	Producing M	6630 1 6203 1 exceed top all ethod (Flow, p	lowable for thi nemp, gas lift, d			73.)
7 7/8" TEST DATA AND REQUIL WELL (Test must be after the party of the control of	er recovery of L	8 5 2 ALLOW otal volume as	1/2" 7/8" ABLE	il and mus	be equal to or Producing M	6630 1 6203 1 exceed top all ethod (Flow, p	iowable for thi nemp, gas lift, d	s depth or be juc.) Choke Size		rs.)
7 7/8" TEST DATA AND REQUIL WELL (Test must be after the First New Oil Run To Tank 5/29/94 ength of Test	Date of Te	8 5 2 ALLOW oral volume est	1/2" 7/8" ABLE	il and mus	Producing M	6630 1 6203 1 exceed top all ethod (Flow, p	lowable for thi nemp, gas lift, d			73.)
7 7/8" TEST DATA AND REQUIL WELL (Test must be after last First New Oil Run To Tank 5/29/94 Length of Test Actual Prod. During Test	Date of To	8 5 2 ALLOW oral volume est	1/2" 7/8" ABLE	il and mus	Casing Press	6630 1 6203 1 exceed top all ethod (Flow, p	lowable for thi nemp, gas lift, d	Choke Size		73.)
7 7/8" 7. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank	Date of To	8 5 2 ALLOW oral volume psi	1/2" 7/8" ABLE	il and mus	Casing Press	6630 1 6203 1 exceed top all ethod (Flow, p	lowable for thi	Choke Size	for full 24 hou	73.)
7 7/8" 7 7/8" 7 TEST DATA AND REQUIL WELL (Test must be after New Oil Run To Tank 5/29/94 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Te Date of Te Tubing Pr Oil - Bbis	8 5 2 ALLOW oral volume psi	1/2" 7/8" ABLE of load o	il and mus	Producing M Casing Press Water - Bbls Bbls. Condes	6630 1 6203 1 exceed top all ethod (Flow, p	lowable for thi	Choke Size Gas- MCF	for full 24 hou	73.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.