

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27881
3. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB0240
7. Lease Name or Unit Agreement Name STATE 28
8. Well No. 2
9. Pool name or Wildcat BURTON-YATES, SOUTH POOL

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator LANKFORD OIL COMPANY	
3. Address of Operator P O BOX 238 MIDLAND, TX 79702	
4. Well Location Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 28 Township 20S Range 28E NMPM EDDY County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3226	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was spudded at 7:30 AM on 5-02-94. A 12 1/4" hole was drilled to 375'K.B. We ran 9 jts. of 8 5/8" 24# API Casing. Could not get casing to T.D. Received verbal permission from Mr. Ray Smith to set casing @ 345'K.B. Cemented with 210 sks. Class "C" w/2% CACL. Cement did not circulate. Float did not hold. Shut in casing w/375 PSI. Waited on cement 8 hr. released pressure. Ran Temp. Survey. Cement top @ 100'. Received permission to fill back side with ready mix from Mike Stubblefield. Filled back side w/8 yards of ready mix.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. B. Lankford Jr. TITLE OPERATOR DATE 05/19/94  
TYPE OR PRINT NAME B. BERNARD LANKFORD, JR. TELEPHONE NO. (915)682-6386

(This space for State Use)

SUPERVISOR, DISTRICT II

JUN 22 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: