Submit 2 copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
AUG 02 '94
O. C. D.
ARTESIA, OFFICE

Form C-116
Revised 1/1/89

GAS – OIL RATIO TEST

Operator	Pool	County
OXY USA Inc.	OLD MILLMAN RANCH BONE SPRINGS ASSOC.	EDDY

Address: P.O. BOX 50250 MIDLAND, TX 79710

TYPE OF TEST – (X): Scheduled ____ Completion X Special

LEASE NAME	WELL NO.	LOCATION U	LOCATION S	LOCATION T	LOCATION R	DATE OF TEST	S	CHOKE SIZE	TBG PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBLS.	PROD. DURING TEST GRAV OIL	PROD. DURING TEST OIL BBLS	PROD. DURING TEST GAS MCF	GAS-OIL RATIO CU.FT/BBL
GOVERNMENT S	5	G	3	20S	28E	6/10/94	F	22/64	500		24	37	41.5	278	282	1014

Instructions:

During gas-oil ratio test each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25% tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules)

I hereby certify that the above information is true and complete to the best of my knowlege and belief.

Signature

DAVID STEWART — REGULATORY ANALYST
Printed name and title

8/1/94 — 915-685-5717
Date — Telephone No.