

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-015-27917

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E - 10170

7. Lease Name or Unit Agreement Name

NORTH INDIAN BASIN UNIT

8. Well No.

9

9. Pool name or Wildcat
INDIAN BASIN, U. PENN., MORROW

10. Pool name or Wildcat
INDIAN BASIN, U. PENN., MORROW

11. Formation
U. PENN., MORROW

12. Rotary or C.T.
ROTARY

13. Approx. Date Work will start
APRIL 20, 1994

14. Kind & Status Plug. Bond
BLANKET CURRENT

15. Drilling Contractor
UNKNOWN

16. Proposed Depth
9,600'

17. Elevations (Show whether DF, RT, GR, etc.)
3934' G.L.

18. Section 16
Section 16

19. Township 21 - SOUTH
Township 21 - SOUTH

20. Range 23 - EAST
Range 23 - EAST

21. NMPM EDDY
NMPM EDDY

22. County
County

23. Line and 1775
Line and 1775

24. Feet From The WEST
Feet From The WEST

25. Feet From The WEST
Feet From The WEST

26. Feet From The WEST
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41. Feet From The WEST
Feet From The WEST

WELL IS A PROPOSED 9,600' UPPER PENN AND MORROW GAS PRODUCER. BLOWOUT PREVENTION EQUIPMENT WILL BE APPLIED AS FOLLOWS: SURFACE HOLE - 16-3/4" 2M ANNULAR AS DIVERTER, TO BE FUNCTION TESTED. PRODUCTION HOLE - 11" 3M DUAL RAM, ANNULAR, ROTATING HEAD AND CHOKE MANIFOLD, TESTED TO 3000# W/ PERIODIC FUNCTION TESTS. ALL CASING WILL BE RUN AND CEMENTED IN ACCORDANCE WITH NMOC Rule #107. ALL BOP'S WILL BE INSTALLED AND TESTED IN ACCORDANCE WITH NMOC Rule #109. DUE TO POSSIBLE H₂S IN THE UPPER PENN FORMATION, HYDROGEN SULFIDE DETECTION AND SAFETY EQUIPMENT WILL BE INSTALLED FOR SERVICE BY 3000'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTION PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T.B. Arnold TITLE DRILLING SUPERINTENDENT DATE 4-14-94

TYPE OR PRINT NAME T.B. ARNOLD

(This space for State Use)

APPROVED BY Mark Kelly TITLE GEOLOGIST DATE 4-18-94

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT TIME TO WITNESS CEMENTING THE Casing

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 10-18-94
UNLESS DRILLING UNDERWAY

