

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C/SF

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-27917

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-10170

7. Lease Name or Unit Agreement Name

NORTH INDIAN BASIN UNIT

8. Well No.

9

9. Pool name or Wildcat

INDIAN BASIN UPPER PENN GAS POOL

SUNDRY NOTICES AND REPORTS ON WELL 18232425262728293031
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 552, Midland, TX 79702

4. Well Location

Unit Letter K : 1650 Feet From The South Line and 1775 Feet From The West Line

Section 16 Township 21-S Range 23-E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL:3934 KB:3951

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Add pay, stimulate & convert to Co-Product. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work commenced 11/10/98 to add pay, stimulate and convert this well to co-production. See attached for details.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE GINNY LARKE TITLE Engineer Technician DATE 12/21/98

TYPE OR PRINT NAME Ginny Larke TELEPHONE NO. 915-682-1626

(This space for State Use)

APPROVED BY Jim W. Gunn TITLE District Supervisor DATE 12-28-98

CONDITIONS OF APPROVAL, IF ANY:

NORTH INDIAN BASIN UNIT NO. 9

API No. 30-015-27917

Attachment to Form C-103

December 21, 1998

1. MIRU PU. ND wellhead and NU BOP. Released packer.
2. Picked up tbg and tagged up @ 7447'. POOH w/tbg. RU wireline & tagged up @ 7430'. RD wireline.
3. RIH w/bit on 6 DC's and 2-7/8" tbg.
4. Picked up swivel. Started drilling. POOH w/bit & RIH w/fishing tool to fish TCP guns. Went over fish w/grapples.
5. POOH w/overshot recovering release sleeve & rod that was caught in grapple. RIH w/shoe on overshot w/grapple and extensions. Tagged up on fish and milled over.
6. POOH w/overhot w/TCP guns below. L/D overshot and TCP guns. RIH w/bit & drill out float collar.
7. POOH. RU wireline. Ran GR-CCL from loggers TD 7711' to 6000'. Perfed from 7550'-7508', 7480'-7446' w/4 JSPF. RD wireline.
8. POOH. RU wireline. Perfed 7408'-7394', 7348'-7338', 7324'-7296', 7270'-7234' w/4 JSPF.
9. RIH w/PPI tool to 7560'. Pickled tbg w/500 gals. Of 15% HCl. Dropped valves, tested tool. Broke down perfs thru PPI tool from 7550'-7508' w/2% KCl. Set packer @ 7500'. Could fish RFC valve. Broke fishing neck. POOH w/PPI tool. Recovered RFC valve.
10. RIH to 7500' w/PPI tool. Treated perfs from 7508'-7850' w a total of 4500 gals. 15% gelled acid. Dropped 84 balls. Dropped standing & RFC valves. Acidized perfs from 7480'-7234' thru PPI tool w/125 gpf on new perfs and 50 gpf on old perfs.
11. PUH to 7180' and set packer. Fished both valves. RU swab unit.
12. Flow tested well for several days. Switched well over to battery.