Form 3160-3 (July 1992)	DR. IR ARTESIA	CONS. COM	.0	SUBMIT IN (Other instruction reverse sid		30-0/5-2 Form approve Omb no. 1004- Expires: Februar	D 0136		
		F LAND MANAG			ſ	5. LEASE DESIGNATION	AND SERIAL NO.		
							827-B		
	ICATION FOR P	ERMITIO	DRILL OR	DEEPEN		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
1a. TYPE OF WORK DF b. TYPE OF WELL		DEEPEN (7. UNIT AGREEMENT NA	ME		
					╚□┟	8. FARM OR LEASE NAME			
	2. NAME OF OPERATOR						MOC FEDERAL		
	Marathon Oil Company					9. WELL NO.			
P.O. Box 552	3. ADDRESS AND TELEPHONE NO.					1			
	Midland, Texas Report location clearly and		ADV State require			10. FIELD AND POOL, OR WILDCAT			
At surface 990'FNL & 185				ments.")	Ļ	-S.DAGGER DRAW, U.PENN			
At proposed prod. zi					- 1	11. SEC., T., R., M., OR BLK 66202			
990'FNL & 185				ЦT.	BI	SEC 4 7 64			
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAREST	TOWN OR POST OF	FICE*			SEC. 1, T-21- 12. COUNTY OR PARISH	-5, R-23-E		
8.5 MI. W. OF 1		_				EDDY	NM		
15. DISTANCE FROM PROP LOCATION TO NEAREST	OSED* 99	0'				ACRES ASSIGNED			
PROPERTY OR LEASE (Also to nearest drig.	LINE FT			640	TO THIS	WELL 320			
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20. ROTAR		20. ROTARY	Y OR CABLE TOOLS			
		000'	ROTARY						
21. ELEVATIONS (Show W	hether DF, RT, GR, ETC.)					22. APPROX. DATE WO	RK WILL START		
3693'	<u> </u>			ntrolled Wate		4-25-	94		
	PR	OPOSED CASING	G AND CEME	NTING PROGRA	M				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	r SET	TING DEPTH		QUANTITY OF CEMENT			
17-1/2"	13-3/8"	48#		40'	CONDUCTOR - REDIMIX TO SURF.		O SURE		
12-1/4"	9-5/8"	36#		1200'		800 - CIRCULAT			
8-3/4"	7"	23#, 26#		8000'	1075 - TOC @ +/- 1000'				

SEE ATTACHED MULTIPOINT AND DRILLING PROGRAM FOR SPECIFIC DETAILS.

* THIS IS THE FIRST WELL TO BE DRILLED ON THIS LEASE

Post ID-1 4-29-94 Men Loc + APZ

<u>د</u> .

1.5

Approval Subject to Gonardi Requirements and Special Stipulations Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SKONED W.J. Cullare JOR T. B. ARNOLD TITLE	DRILLING SUPERINTENDENT	DATE	3-22-94
(This space for Federal or State office use)			
PERMIT NO.			
	APPROVAL DATE		
Application approval does not warrant or certify that the applicant holds legal operations thereon.	or equitable title to those rights in the subject leas	se which would	entitle the applicant to cond
CONDITIONS OF APPROVAL, IF ANY:	、 、		
γ Γ Γ Γ	n)-		
APPROVED BY SI KON DUNTON THE	AREA MANAGER	2	1-15-91
	tions On Reverse Side	DATE	1-23-17-

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT_II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 57410

DISTRECT_I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease		Section			
MARATHON OIL COMPANY		Lease	FEDERAL			Well No.		
Unit Letter	Section	Township	Range			County	L	<u> </u>
B Actual Footage Lo	1	21_SOUT	H	2.3 EAST	NMPM		EDDY	
000						£		
Ground Level Ele		IORTH line and		355	feet from	the EAS	I line	
3693.8'	.1	r Penn		Pool Dedi			Dedicated Acre	eage:
		to the subject well by		S. Dagger Drav	J HNL		320	Acres
2. If more than	n one lease is ded	icated to the well, out	line each and ide	ntify the ownership th	aereof (both	as to workin	g interest and	royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?								
L Yes	No No	l f answer is "ye	s" type of consol	idation				
		and tract descriptions						
otherwise) or u	vill be assigned intil a non-stand	to the well unit all lard unit, eliminating	interests have such interest, l	been consolidated (b has been approved by	y communi the Divisio	tization, ur n.	nitization, forc	ed-pooling,
TUTT			T T T T			OPERAT	OR CERTIFI	CATION
	1					I here	by certify the th in is true and co	e information
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4				B C' L	4 1	<u>T.</u> B. Aı		
				···		Position		
l l	l I				1	Drilling	g Superint	endent
k	1					Company		
	1		2000			<u>Marathor</u> Date	<u>1 Oil Comp</u>	any
Γ	ſ		320 AC.					
N	I					1-12-94		
<u> </u>	 			 		SURVEY	OR CERTIFIC	TATION
N	1			1	<i>i</i>	hereby certify	, that the well lo	cation shown
k	1			1		n this plat w ctual surveys	as plotted from f made by me c	ield notes of
	Ì			1	3	upervison, an	d that the same	is true and
l l				1	N C	orrect to th elief.	e best of my k	nowledge and
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