

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MOC FEDERAL 1

9. API Well No.

30-015-27928

10. Field and Pool, or exploratory Area
S. DAGGER DRAW/U. P.

11. County or Parish, State

EDDY NM

SUBMIT IN TRIPLICATE

RECEIVED

AUG 17 1994

O. C. D.
OFFICE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UL "B" 990' FNL & 1855' FEL
Sec 1, T-21-S, R-23-E**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **NEW WELL COMPLETION**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU PU. Drilled out DV tool @ 6,012' and C/O to 7,966'. Circ hole clean. Ran CBL,GR, CCL. Tested csg to 2500 PSIG. Test OK. Perforated 7762-7788, 7804-7816 W/2 JSPF. Stimulated 7762-7816 W/3000 gallons, 20% HCL. Swabbed 7792-7816. Set Cmt retainer @ 7713 and squeezed 7762-7816 W/200 Sx Cmt. perforated 7580-7582, 7610-7627 W/2 JSPF. Acidized 7580-82 W/2200 gallons 20% HCL. 7610-7627 W/1700 Gallons 20% HCL. Swabbed back to frac tank. RH W/sub pump. to 7,438'. NO BOP. NU Wellhead.

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AUG 5 11 09 AM '94
C.A.L.
AREA

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SJS

14. I hereby certify that the foregoing is true and correct

Signed **Thomas m Price**

Title **Advanced Eng. Tech.**

Date **8-3-94**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side