SUBMIT IN TRIP! 'CATE"

(Other instruction

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

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| y 1992) 🔀 🕄 | M. CONS. C. 14 | STATES | | reverse side) | | Expense. Females and too | |
|---|---|-------------------|---------------|--------------------|----------------|--|--|
| DRA | EARDARTMENT | OF THE IN | TERIO | R | [| 5. LEASE DESIGNATION AND SERIAL NO. | |
| ARTE | SIA. TAL 18210 | AND MANAGE | MENT | 30-015-279 | 30 | NM05608 | |
| | CATION FOR PER | | RILL (| OR DEEPEN | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| TYPE OF WORK | JAHON SI | | | | } | 7. UNIT AGREEMENT NAME | |
| DRI | ц 🛛 | DEEPEN [| j | | ļ | NORTH INDIAN BASIN UNIT | |
| TYPE OF WELL OIL GAL WELL WE | S OTHER | | SINGI ZONE | E MULTIPL ZONE | | 8. FARM OR LEASE NAME (4// NORTH INDIAN BASIN UNIT | |
| NAME OF OPERATOR Marathon Oil Cor | mpany i | 140 | 21 | | | 9. WELL NO. 10 | |
| ADDRESS AND TELEPHONE | Midland, Texas | 79702 | Saata | RECEIV | | 10. FIELD AND POOL OR WILDCAT | |
| LOCATION OF WELL (Re At surface 330' FNL & 2310 | | accordance with a | | MAY 0-3 | CLES 2-9401 | 11. SEC., T., R., M., OR BUS 79040 | |
| at proposed prod. zor |)' FWL | | • | 17. C | | SEC. 11, T-21-S, R-23-E | |
| DISTANCE IN MILES AN | D DIRECTION FROM NEAREST | TOWN OR POST OF | FICE* | O. C. ARTESIA. | | EDDY NM | |
| 25 MILES NW OF | CARLSBAD | | | ARTEGIA. | | F ACRES ASSIGNED | |
| DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L | 297 | o ' | 16. NO. 1 | | тот | HIS WELL 320 | |
| (Also as include any | | 40 PR | | 4160 OSED DEPTH | 20. ROTA | 20. ROTARY OR CABLE TOOLS | |
| DISTANCE FROM PROPO TO NEAREST WELL, DE OR APPLIED FOR, ON | DSED LOCATION [®] RILLING, COMPLETED, | | 13. 7 | 8000' | | ROTARY | |
| OR APPLIED FOR, ON | THIS LEASE, FT. | N/A* | l | | | 22. APPROX. DATE WORK WILL START | |
| | hether DF, RT, GR, ETC.) | | | | | MAY 1, 1994 | |
| | PRO | POSED CASIN | NG AND | CEMENTING PROGR | AM | | |
| | GRADE, SIZE OF CASING | WEIGHT PER FO | от | SETTING DEPTH | | QUANTITY OF CEMENT | |
| SIZE OF HOLE | 13 3/8" | 48# | | 40' | CON | DUCTOR-REDI MIX TO SURFACE | |
| 17 1/2" 12 1/4" | 9 5/8" | 36# | | 1200' | | 800-CIRCULATE | |
| 8 3/4" | 7" | 23#, 26 | # | 8000' | | 1075-TOC # +/- 1000' | |
| | LTIPOINT AND DRILLIN | | | EASE. | | | |
| | | | | Post I | | | |

5-6-94 Now Loc & API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertunent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data or deepen directionally, give pertinent data on subsurface locations and measured and true to the proposed services of the proposed services and the proposed services of the proposed services o | n present productive 2018 and properties programming productive blowout preventer programming programming programming productive 2018 and producti | m, if any. | |
|--|--|------------------------------|--|
| SKENED N. JULIAN FORT, B. ARNOLD TITLE | DRILLING SUPERINTENDENT | DATE | 4-4-94 |
| (This space for Federal or State office use) | APPROVAL DATE | GENERAL | SUBJECT TO REQUIREMENTS AND STIPH ATIONS |
| Application approval does not warrant or certify that the applicant holds legal or equipperations thereon. CONDITIONS OF APPROVAL, IF ANY: | itable title to those rights in the subject lease | which would and ATT ACHEL | HA-1-12 ACCINCTANT CONDUCT |
| APPROVED BY S STATE BOWERS TITLE PROVIDED TO SEE INSTRUCTION | AREA MANAGER s On Reverse Side | DATE | -26.0A |