

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 X PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marathon Oil Company P.O. Box 552 Midland, Texas 79702		² OGRID Number 014021
		³ Reason for Filing Code Request 1500 BBL Test Allow.
⁴ API Number 30-015-27930	⁵ Pool Name South Dagger Draw; Upper Penn Associated	⁶ Pool Code 15475
⁷ Property Code 6411	⁸ Property Name North Indian Basin Unit	⁹ Well Number 10

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	11	21-S	23-E		330	North	2310	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	11	21-S	23-E		330	North	2310	West	Eddy

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	Flowing				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O.G	²² POD ULSTR Location and Description
731	Amoco Pipeline Co. 502 North, West Avenue Levelland, TX. 79336	2813181	Oil	UL "C" Sec 11, T-21-S, R-23-E
014035	Marathon Oil Company PO Box 552 Midland, TX. 79702	281752	Gas	UL "D", Sec 1, T-21-S, R-23-E

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APR 11 1995

OIL CON. DIV.

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
281752	UL "D", Sec 1, T-21-S, R-23-E

DIST. 2

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
3-8-95		8050	7947	7654-7830
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	
16"	Conductor	60'	20"	
12 3/4"	9 5/8"	1,227'	800 SX	
8 3/4"	7"	8,042'	1,080 SX	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
4/8/95					
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Thomas M. Price*
 Printed name: **Thomas M. Price**
 Title: **Advanced Engineering Technician**
 Date: **4/10/95**
 Phone: **915/687/8324**

OIL CONSERVATION DIVISION
 Approved by: **ORIGINAL SIGNED BY TIM W. GUM**
 Title: **DISTRICT II SUPERVISOR**
 Approval Date: **APR 17 1995**

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature _____ Printed Name _____ Title _____ Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

W OIL CONS COMMISSION

Drawer **DD** DRM APPROVED
Artesia, NM Budget **88210** 1004-0135
Expires: March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM05608
2. Name of Operator Marathon Oil Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 552, Midland, TX 79702 915/682-1626		7. If Unit or CA, Agreement Designation NORTH INDIAN BASIN UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL "C" 330' FNL & 2310' FWL SEC. 11, T-21-S, R-23-E		8. Well Name and No. N. INDIAN BASIN UNIT 10
		9. API Well No. 30-015-27930
		10. Field and Pool, or exploratory Area S. DAGGER DRAW (U. PENN)
		11. County or Parish, State EDDY NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>NEW WELL COMPLETION</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/1/95 MIPU PU. No and test BOP. Drilled out D/T tool @ 6265'. C/O to 7947' PBTB. Circulated clean with 2% KCL. Tested casing to 2300 PSI. PCOH with clean out string. RD wireline Co. Ran GR/CCL. Perforated 7654-7715, 7730-7750, 7756-7774, 7780-7830. RD wireline Co. RIH with Pinpoint Injection Packer on 2 7/8" tubing. Using PPI Packer acidized 7830-7654 with 19,000 gallons 15% NEFE HCL. with packer set @ 7525' swabbed well to frac tank. Kicked off flowing to tank on 32/64" choke. Flow tested well for 7 days. SI well and ran. Static BHP. PCOH with tubing and PPI packer. RIH with electric submersible pump. NO BOP. NU wellhead. RDMC PU. Turned well to test.

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MAY 13 1995
OIL CON. DIV.
DIST. 2

RECEIVED
MAY 25 10 23 AM '95
CARLSON

RECEIVED
MAY 25 10 23 AM '95

14. I hereby certify that the foregoing is true and correct
Signed Thomas M Price Title AET Date 4/24/95

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.