District [

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION P.O. Box 2088

 $\begin{array}{c} \text{State of New Mexico} \\ \text{Ener}_{E,f}, \text{ Minerals \& Natural Resources Department} \end{array}$ 

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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	R	EQUEST	FOR A	LLOWAI	BLE AN	D AU	THOR	IZAT	ION TO TH	CRID Number	<u> </u>
		<sup>1</sup> Operat	or name and	l Address					2 (	OGRID Number	<b>2</b> / .
arathon Oil (	Compan	y								0140	<u> </u>
O. Box 552									<sup>3</sup> Re	ason for Filing	Code
diand, Texa	as 797	02								NW	
	Number				5	Pool Nam	ie				6 Pool Code
00.041	- 0700	,	Dagger Draw Upper Penn Assoc., South						uth		15474 1547
30-015-27930  7 Property Code 6411			8 Property Name North Indian Basin Unit							9 Well Number	
									10		10
			<del></del>								
. "S	Surface	Location							T . C	East/West 1	ine County
	Section	Township	Range	Lot. Idn	Feet from	1	North/Sou		Feet from the		
С	11	21-5	23-E		33	0	Nor	th	2310	West	Eddy
11 <b>P</b>	Rottom	Hole Loca	ation								
	Section	Township	Range	Lot. Idn	Feet from	n the	North/Sor	uth Line	Feet from the	East/West	ine County
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		ig Method Cod		Connection Da	te :5 C-	129 Pern	nit Number	r !0	C-129 Effective	Date !	C-129 Expiration Da
		Pump		/10/95							
F				-							
. Oil and	Gas T					30 BOB		. 0.6	22 PK	D I'I STR L	reation
Transporter			ansporter Name and Address			20 POD 2. O G			22 POD ULSTR Location and Description		
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72773	24 Am	oco Pipelin	line Co			813184 Oil			UL "D", Sec 1, T-21-S, R-23-E MOC Fed Consolidated Facility		
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	Lev	relland, Te	xas 793	336				<u> </u>			
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	РО	Box 552			38.4				MOC Fed C CTB 397	onsolidate	ed Facility
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V. Produc		ter					TD Local	an and Di		<del></del> -	
V. Produc							TR Location	on and De		p. 12. 3. 5	
			Sect 1,	T-21-S,				on and De		p. 12. 3. 5	1.79
28/3/	85	UL "D",	Sect 1,	T-21-S,				on and De		p. 12. 3. 5	
23 POD 28   3   V. Well Co	85 ompleti	UL "D",	Sect 1,		R-23-E			on and De		p. 12. 3. 5	1.79
23 POD 23 POD 25 Spud Do	85 ompleti	UL "D",	Ready Date		R-23-E	ств з		on and De	escription	2 2 2 0	
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23 POD 23 POD V. WEII Co 25 Spud Do 3/8/95	85 ompleti	UL "D",	Ready Date 95	ng & Tubing S	R-23-E  27  8050' Size	ств з	97	<b>7947'</b>	escription	7654 33 Sa	29 Perforations 4–7830 ucks Cement
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Previous Operator Signature