

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1 S. 31-  
Artesia, NM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "C", 330' FNL & 2310' FWL  
SECTION 11, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM05608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NORTH INDIAN BASIN UNIT

891008508-0

8. Well Name and No.

NORTH INDIAN BASIN UNIT #10

9. API Well No.

30-015-27930

10. Field and Pool, or exploratory Area

SOUTH DAGGER DRAW UPPER PENN  
ASSOCIATED

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add Pay & Stimulate  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/15/98 - MIRU. Hung well off. POOH w/rods & tbg. Fiberglass rods & 2-7/8" tubing parted. Fished rods and tbg. leaving about 8' of junk in hole. RU wireline. Perforated casing from 7608'-7600', 7590'-7568', 7563'-7519' w/4 spf @ 120 degree phasing. RD wireline. RIH w/PPI packer & set @ 7630'. RU Halliburton. Acidized old perfs from 7654'-7830' w/2000 gals. 15% HCl acid. Flushed w/water. Released PPI & moved up hole to 7608' and set it. Acidized new perfs from 7608'-7519' w/50 gals. per ft. Swabbed well for 4-1/2 hrs. Recovered 75 bbls. fluid. Released PPI tool. POOH. RIH w/RBP. Set @ 2995'. Tested. POOH. ND BOP, NU seaboard head, NU BOP & tested. RIH w/sub pump on 2-7/8" tbg. Landed bottom @ 7928'. ND BOP, NU wellhead. RD PU.

14. I hereby certify that the foregoing is true and correct

Signed

*Quincy Lank*

Title Engineer Technician

Date 8/31/98

(This space for Federal or State Office use)

Approved by

(ORIG. SGD) DAVID R. GLASS

Title

Date

Conditions of approval

SEP 03 1998