

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-3135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE 18 P II: 22

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "C" 330' FNL & 2310' FWL
SEC. 11, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM05608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

North Indian Basin Unit
891008508-0

8. Well Name and No.

North Indian Basin 10
Unit

9. API Well No.

3001527930

10. Field and Pool, or exploratory Area

South Dagger Draw / Upper
Penn Associated

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

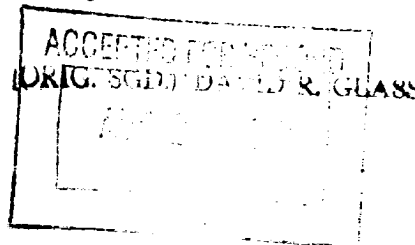
TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/23/97: MIRU PU. POOH with rods and pump. ND wellhead NU BOP. Started out of hole with tubing.
7/24/97: Finish out of hole with tubing. RIH with RTTS packer to 7559. Loaded and tested packer.
7/25/97: Fraced existing perfs 7654-7830 with 20,800 gallons 15% HCL gelled acid and 20,800 gallons 30# linerar gel. Started swabbing back load. Well still on vacuum.
7/26/97: Swabbed well. Recovered 100 barrels. Shut well in and shut down for Sunday.
7/28/97: Swabbed bac 132 barrels.
7/29/97: Bled well off. POOH with treating string and packer. RIH with 2 7/8" production tubing to 7899'. ND BOP. NU tree.
7/30/97: Installed 1 3/4" insert rod pump and rods. Hung well on and turned into production facility.
RDMO PU. Cleaned location.



14. I hereby certify that the foregoing is true and correct

Signed

Thomas M. Sine

Title Advanced Engineering Technician

Date 8/13/97

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side