

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
FORM APPROVED  
BUDGET BUREAU NO. 1004-0135  
Artesia, NM Exp. March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

OCT 22 '94

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-92742
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471 OFFICE	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2182' FNL & 872' FEL of Section 1-T22S-R23E (Unit H, SENE)	8. Well Name and No. Zingaro ANG Federal #1
	9. API Well No. 30-015-27934
	10. Field and Pool, or Exploratory Area Wildcat Canyon
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production casing & cmt
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 9904'. Reached TD at 12:45 AM 9-30-94. Ran 240 joints of 7" 26# & 23# casing as follows: 19 joints of 7" 26# M-95 8rd LT&C (781.40'); 54 joints of 7" 26# N-80 8rd LT&C (2001.18'); 56 joints of 7" 26# J-55 8rd LT&C (2278.41'); 32 joints of 7" 23# J-55 8rd LT&C (1571.71'); 28 joints of 7" 26# J-55 8rd LT&C (1147.31') and 51 joints of 7" 26# N-80 8rd LT&C (2126.19') (Total 9906.21') of casing set at 9904'. Float shoe set at 9904'. Float collar set at 9861'. DV tool set at 6022'. Cemented with 1050 sacks "H", 5#/sack CSE, 5#/sack gilsonite, .65% CF-14A and 1/4#/sack celloseal. PD 5:30 AM 10-3-94. Did not bump plug. DV tool open when bridged. Circulated through DV tool for 4-1/2 hours. Did not pump 2nd stage. Did not circulate any cement. Dropped closing bomb and closed DV tool at 9:30 AM 10-3-94. Pressure tested casing to 2500#, OK. Had not flow back.

Waiting on completion unit.

RECEIVED  
OCT 6 10 57 AM '94  
CARRIZO AREA

14. I hereby certify that the foregoing is true and correct

Signed <u>[Signature]</u>	Title <u>Production Clerk</u>	Date <u>Oct. 4, 1994</u>
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(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: