

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2182' FNL & 872' FEL of Section 1-T22S-R23E (Unit II, SENE)

5. Lease Designation and Serial No.

NM-92742

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Zingaro ANG Federal #1

9. API Well No.

30-015-27934

10. Field and Pool, or Exploratory Area

Wildcat Canyon

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate & acidize

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CONTINUED FROM PREVIOUS PAGE:

TIH with stinger and 2-7/8" N-80 tubing. Sting into cement retainer at 9150'. Hold 1000 psi on 2-7/8" X 7" annulus. Establish injection rate of 4 BPM at 1800 psi. Cemented with 100 sacks Class "H", 10% Thixad and 8#/sack hiseal (yield 1.38, weight 15.3) and 800 sacks Super "C" Modified, 4/10% CF-2, 3/10% CF-14, 5% salt and 8#/sack hiseal (weight 13.0, yield 1.76). Mixed and pumped cement at 4 BPM at 1000 psi. Displaced tubing at 2-1/2 BPM at 1900 psi. Full circulation during job. Shut down. Sting out of cement retainer. Reversed out. Circulated 13 sacks of cement to pit. TOOH with 2-7/8" N-80 tubing and stinger. Shut down. Will WOC for 2 days.

10-15-94 - TIH with bit, stabilizer, drill collars and 2-7/8" N-80 tubing to cement retainer at 9150'. Rigged up power swivel. Drilled out cement retainer and cement to 9310'. Tested casing to 1000 psi for 15 minutes. TOOH with 2-7/8" tubing, drill collars, stabilizer and bit.

10-16-17-94 - TIH with bit, scraper and 2-7/8" N-80 tubing to 9850'. Circulate casing clean with 2% KCL water. TOOH and lay down tubing, scraper and bit. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. TIH with 2-7/8" J-55 tubing to 7800'. TOOH with tubing. Shut down.

14. I hereby certify that the foregoing is true and correct

Signed

*Gustaf Klein*

Title Production Clerk

Date Oct. 31, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side