

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CON
Drawer DD FORM APPROVED
Artesia, NM 88210
Bureau No. 1004-0135
Expires: March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-92742
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2182' FNL & 872' FEL of Section 1-T22S-R23E (Unit II, SENE)	8. Well Name and No. Zingaro ANG Federal #1
	9. API Well No. 30-015-27934
	10. Field and Pool, or Exploratory Area Wildcat Canyon
	11. County or Parish, State Eddy Co., NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

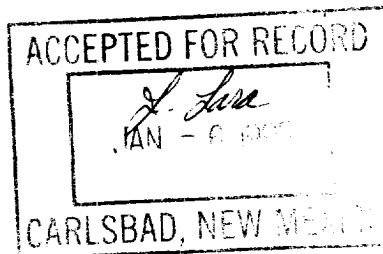
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-1-94 - Moved in and rigged up pulling unit. Installed hydril and BOP. TOOH with sub pump. TIH with 7" Uni V with retrieving tool. Released RBP at 7683'. Reset RBP at 7550'. Tested to 2500#, OK. Loaded hole.

12-2-94 - Spot 250 gallons 20% NEFE acid at 7506'. TOOH with tubing. TIH with 4" casing guns and perforated 7502-7504' w/12 .42" holes (4 SPF). TOOH with wireline. TIH with 7" Uni V packer and set at 7440'. Loaded annulus and pressured to 500 psi, OK. Swabbing.

12-3-5-94 - Swabbing. Released packer and TOOH. Released well to production department.



14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date Dec. 9, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: