

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONS. DIST. 2
Budget Bureau No. 1004-0137
Expires August 31, 1985
DD NM 88210
LEASE DESIGNATION AND SERIAL NO.

NM-92742

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 848-1471		8. FARM OR LEASE NAME Zingaro ANG Federal	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2182' FNL & 872' FEL (Unit H, SENE) At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Indian Basin Upper Penn	
14. PERMIT NO. API 30-015-27934		12. COUNTY OR PARISH Eddy	
DATE ISSUED MAR 09 1995		13. STATE NM	
15. DATE SPUNDED RH 8-24-94 RT 8-28-94	16. DATE T.D. REACHED 9-30-94	17. DATE COMPL. (Ready to prod.) 10-20-94	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3971' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 9904'		
21. PLUG, BACK T.D., MD & TVD 7480'			22. IF MULTIPLE COMPL., HOW MANY* →
23. INTERVALS DRILLED BY 40-9904'			24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7454-7467' Canyon
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC & DLL
27. WAS WELL CORED No			

CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"		
13-3/8"	48#	358'	17-1/2"	SX - circulate	
9-5/8"	36#	2285'	12-1/4"	1025 SX - circulate	
7"	26# & 23#	9904'	8-3/4"	1050 SX	

LINER RECORD				TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	PACKER SET (MD)
				78"	7391'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9250' - 4 holes - squeezed 7810-7867' w/26 .52" holes 7758-7766' w/10 .42" holes 7609-7632' w/30 .42" holes 7502-7504' w/12 .42" holes 7454-7467' w/10 .42" holes	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SEE ATTACHED SHEET

33.* PRODUCTION							
DATE FIRST PRODUCTION 10-20-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-7-95	HOURS TESTED 24	CHOKE SIZE open	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 1031	WATER—BBL. 2805	GAS-OIL RATIO NA
FLOW. TUBING PRESS. 200	CASINO PRESSURE 120	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 1031	WATER—BBL. 2805	OIL GRAVITY-API (CORR.) NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Ron Beasley
--	----------------------------------

35. LIST OF ATTACHMENTS Drill Stem Tests, Deviation Survey & Logs	
--	--

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rusty Klein TITLE CARLSBAD, NEW MEXICO DATE March 7, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Bone Springs Wolfcamp Canyon Lower Strawn Atoka Morrow	692' 2175' 2760' 6721' 7428' 8511' 8797' 9356'	