

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.M. Co. Div.
S. 1st
Artesia, N.M.

C/SF

2834 FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2182' FNL & 872' FEL of Section 1-T22S-R23E (Unit H, SENE)	5. Lease Designation and Serial No. NM-92742	6. If Indian, Allottee or Tribe Name	7. If Unit or CA, Agreement Designation	8. Well Name and No. Zingaro ANG Federal #1	9. API Well No. 30-015-27934	10. Field and Pool, or Exploratory Area Indian Basin Upper Penn	11. County or Parish, State (Pro Gas) Eddy Co., NM
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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Add perms in Canyon & acidize	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form I)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-13-15-99 - Moved in and rigged up pulling unit.
2-16-99 - Rigged up pump truck. Pumped 60 bbls 2% KCL. Nippled up BOP. Released packer. TOOH with tubing and packer. TIH with see shoe, diamonds and wires and bailer. Shut down due to wind.
2-17-99 - Pumped 50 bbls produced water. TIH and tagged at 7478'. Rigged up swivel. Worked swivel and bailer. Made 5' to 7483'. Tagging packer solid. TOOH with tubing, bailer, diamond and wires and shoe. Had 15' of fill in bailer, no metal. TIH with retrieving tool and tubing. Latched onto RBP. Could not release RBP. Broke lugs off RBP. TOOH with tubing and retrieving tool. TIH with overshot extension, bumper sub, hydraulic jars, drill collars, accelerator and tubing. Worked overshot over RBP. Latched onto RBP. Set jars off 3 times. RBP came free. TOOH with tubing and fishing tools.
2-18-99 - Rigged up wireline. TIH with gauge ring and junk basket to 7800'. TOOH. TIH with CIBP and set CIBP at 7750'. Rigged down wireline. TIH with RBP, packer and tubing. Tested CIBP. Set RBP at 7580' and tested to 500 psi. TOOH with tubing and packer. TIH with RBP, packer and tubing. Set RBP at 7480' and tested to 500 psi. Set packer at 7391' and tested to 500 psi. Shut down.
2-19-99 - Acidized perforations 7454-7467' with 30000 gallons 20% gelled iron control HCL acid. Released packer and RBP. TOOH with tools and tubing. Rigged up wireline with

14. I hereby certify that the foregoing is true and correct

Signed Rustie Kuen Title Operations Technician Date Feb. 25, 1999

(This space for Federal or State office use)

CONTINUED ON NEXT PAGE:

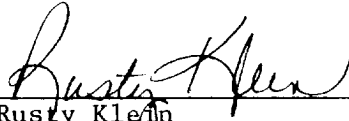
Approved by _____ Title _____ Date _____

Conditions of approval, if any:

YATES PETROLEUM CORPORATION
Zingaro ANG Federal #1
Section 1-T22S-R23E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

lubricator. TIH with 4" casing guns and perforated 7530-7554' as follows: 7530-7533', 7540-7542', 7549-7554' (2 SPF Canyon) with 26 .42" holes. TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7521'. Acidized perforations 7530-7554' with 30000 gallons 20% gelled iron control HCL acid and ball sealers. Released packer. Pulled up and reset packer at 7391'. Loaded annulus and tested packer to 500 psi. Swabbed. Pumped 100 bbls produced water. Released packer and RBP. TOOH with tubing, packer and RBP. Released well to production department.



Rusty Klein
Operations Technician
February 25, 1999