

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OLD FORM 3160-5
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-83068

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Zinnia Federal Unit #1

9. API Well No.

30-015-27939

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)

Surface: 1980' FNL & 910' FWL (Unit E, SWNW)
Bottom Hole: 1980' FNL & 2405' FEL (Unit F, SENW)
Section 27-T20S-R29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 12550'. Reached TD at 12:00 noon 2-21-95. Ran 305 joints of 5-1/2" 20# & 17# casing as follows: 119 joints of 5-1/2" 20# N-80 LT&C (4916.79'); 19 joints of 5-1/2" 17# L-80 LT&C (771.14'); 83 joints of 5-1/2" 17# N-80 LT&C (3375.30'); 55 joints of 5-1/2" 20# N-80 LT&C (2330.56') and 29 joints of 5-1/2" 20# S-95 LT&C (1181.38') (Total 12575.17') of casing set at 12550'. Float shoe set at 12550'. Float collar set at 12505'. DV tool set at 6036'. Cemented in two stages as follows: Stage 1: 750 sacks Super "H", .5% CF-2, .4% LWL, 5#/sack Hiseal (yield 1.64, weight 13.0). Tailed in with 1250 sacks Class "H", 5#/sack CSE, 1% CF-14 and .1% LWL (yield 1.28, weight 13.0). Stage 2: 1550 sacks Super "H", .5% CF-2, 5#/sack Hiseal and 3% salt (yield 1.66, weight 13.0). PD 5:30 AM 2-24-95. Circulated 81 sacks. Circulated through DV tool for 4 hours. Stage 3: 1550 sacks Super "H", .5% CF-2, 5#/sack Hiseal and 3% salt (yield 1.66, weight 13.0). PD 5:30 AM 2-24-95. Bumped plug to 3200 psi for 10 minutes. Circulated 98 sacks and casing held okay. NOTE: Preceded cement with 500 gallons WMW-1 and 500 gallons Surebond and 10 bbls water. Notified BLM prior to job. Installed centralizers on each joint from 9500' and on alternate joints from 6000-3500'. Released rig at 1:30 PM 2-25-95.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Production Clerk

Date March 7, 1995

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
Date
[Signature]
1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO