

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD

Artesia, NM 88210  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Zinnia Federal Unit #1
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. API Well No. 30-015-27939
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	10. Field and Pool, or Exploratory Area Wildcat Morrow
4. Location of Well (Footage, Sec., T., R., M., of Survey Description) Surface: 1980' FNL & 910' FWL (Unit E, SWNW) Bottom Hole: 1980' FNL & 2405' FEL (Unit F, SENW) Section 27-T20S-R29E	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Frac existing perfs.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-19-95 - Moved in and rigged up pulling unit. Loaded tubing and annulus with 2% KCL water. Nippled down wellhead and installed BOP. Try to unset Uni VI packer at 10981'. Packer would not release. Get off on/off tool and TOOH with tubing. TIH with overshot, jars, bumper sub, 4 drill collars and tubing. Latched onto packer at 10981'. Set jars off. The 3rd time the jars went off, packer unset. TOOH with tubing, drill collars, bumper sub, jars, overshot and packer.

4-20-95 - Prep to frac.

4-21-95 - Frac'd existing perforations 10965-10988' with 91000 gallons crosslink gel and 75000# pre-cured 20-40 resin coated sand. Recovered casing saver and rigged down frac equipment. Opened well to flow back.

4-22-95 - Flowing well back. Removed frac head and installed to TIH with 2-7/8" tubing to 11380'. Reversed hole clean with 500 bbls 2% KCL water. TOOH with 2-7/8" tubing. TIH with Uni VI packer and tubing. Removed BOP and nipped up wellhead. Set packer at 10889'. Tested annulus to 1000 psi. Swabbing.

4-23-25-95 - Swabbing.

4-26-95 - Swabbed. Shut well in.

4-27-95 - Flare well to pit to bleed down. Swabbed. Shut well in.

4-28-95 - Flare well to pit. Swabbed. Shut well in.

4-29-5-1-95 - Flare well to pit to bleed down. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date 5-3-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date J. Lara  
Conditions of approval, if any: