

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Zinnia Federal Unit #1
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. API Well No. 30-015-27939
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	10. Field and Pool, or Exploratory Area E. Scanlon Indesignated Delaware
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 1980' FNL & 910' FWL (Unit E, SWNW) Bottom: 1980' FNL & 2405' FEL (Unit G, SWNE) Section 27-T20S-R29E	11. County or Parish, State Eddy Co., NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 6-12-96 - Moved in and rigged up pulling unit. Bled well down. Pumped 50 bbls 2% KCL down annulus. TOOH with sub pump. TIH with packer and RBP with K-valve. Set RBP at 9780'. Loaded hole. Tested RBP to 1500 psi.
- 6-13-96 - TOOH with packer and tubing. Rigged up wireline. TIH with 4" casing guns and perforated 3900-3932' w/34 .42" holes (Delaware). TOOH with casing guns and rigged down wireline. TIH with 5-1/2" Uni V packer to 3960'. Break circulation. Set packer. Tested casing to 2000 psi. Spotted 600 gallons 7-1/2% iron control acid at 3940'. Set packer at 3840'. Breakdown perforations. Acidized perforations 3900-3932' w/1400 gallons 7-1/2% double inhibited iron control acid and ball sealers. Bled down. Released packer and ran down thru perforations to knock balls off. TOOH. Nipped down BOP. Nipped up frac valve.
- 6-14-96 - Frac'd perforations 3900-3932' (Delaware) (via 5-1/2" casing) with 38000 gallons Viking 30# crosslink gel and 100000# 16-30 Brady sand and 40000# 16-30 LC resin coated sand. Shut in for 4 hours. Flowed well to pit. Nipped down frac head. Nipped up BOP. TIH with pump and rods. Released well to production department.

14 I hereby certify that the foregoing is true and correct

Signed Rusty Allen Title Operations Technician Date June 27, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date J. Allen
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side