

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
811 S. 1st Street
Artesia, NM 88210-2835

FORM APPROVED
Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-83068
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 1980' FNL & 910' FWL (Unit E, SWNW) Bottom: 1980' FNL & 2405' FEL (Unit G, SWNE) Section 27-T20S-R29E	8. Well Name and No. Zinnia Federal Unit #1
	9. API Well No. 30-015-27939
	10. Field and Pool, or Exploratory Area Scanlon Delaware
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Attempt to reduce water production
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-19-96 - Moved in and rigged up pulling unit. Nippled up BOP. TOOH with tubing and subpump. TIH with packer and 2-7/8" tubing. Set packer at 4000'. Tested casing to 1500 psi for 15 minutes. Moved packer to 3617' and set. Rigged up Cardinal Surveys and ran Base Temperature Log from 4900' to 3600'. Rigged up Halliburton and pumped 30 bbls pre-pad. Tagged and pumped 40 bbls. Flushed with 30 bbls. Tagged with iodine. Ran survey logs and temperature log. Tag showed to go down to 4000' and up to 3876'. Tagged 160 bbls and flushed with 30 bbls. Ran survey log and temperature log. Tag showed to go down 4000' and up to 3818'. Temperature log showed the same. Waited 1 hour - same. Shut well in.

11-20-96 - Released packer. TOOH with packer and tubing. Rigged up wireline. TIH with cement retainer and set at 3850'. Rigged down wireline. TIH with stinger and 2-7/8" tubing. Sting into retainer at 3850'.

11-21-96 - Rigged up Halliburton. Pressured up annulus to 500#. Rigged up on tubing and pumped 2000 gallons of treated preflush and flush spacer and 4000 gallons Perseal E. Sting out of retainer and reversed out. Pulled and laid down 19 joints of 2-7/8" tubing. Nippled down BOP and nippled up wellhead. Shut well in. 12/13/96

14. I hereby certify that the foregoing is true and correct

Signed Rusty Green Title Operations Technician Date Dec. 5, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

DEC 13 1996