

C/SF

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
DEC 16 8 32 AM '96

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-83068

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Zinnia Federal Unit #1

9. API Well No.

30-015-27939

10. Field and Pool, or Exploratory Area

E. Scanlon Delaware

11. County or Parish, State 96588

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980' FNL & 910' FWL (Unit E, SWNW)

Bottom: 1980' FNL & 2405' FEL (Unit G, SWNE)

Section 27-T20S-R29E

O. & G. D.
ARTESIA OFFICE

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Squeeze & perforate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-3-96 - Moved in and rigged up pulling unit. Blew well down. Nippled down wellhead. Nippled up BOP. TIH with 15 joints of 2-7/8" tubing and sting into retainer. Tubing went on vacuum. Swabbed. Shut well in.

12-4-96 - Swabbed. Shut well in.

12-5-96 - Squeezed perforations 3900-3932' with 1900 gallons treated pre-flush, 4000 gallons Premseal 3, 100 gallons treated flush and 150 sacks Premium Plus Neat cement. Well took cement on vacuum. Displaced 2 bbls short of retainer. Sting out of retainer and circulated cement out. TOOH with tubing. Shut well in.

12-6-96 - WOC.

12-7-9-96 - TIH with bit, drill collars and tubing. Drilled out cement retainer and 85' of cement. Circulated well with 2% KCL. Pressure tested perforations to 500 psi. Shut down due to wind.

12-10-96 - TOOH with tubing, collars and bit. TIH with bit, scraper and tubing to 4200'. TOOH with bit, scraper and tubing. Shut down.

12-11-96 - Rigged up wireline. TIH with 4" casing guns and perforated 3900-3905' (Delaware) with 6 .41" holes. TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 3844'. Swabbing.

12-12-96 - Released packer. TOOH with packer and tubing. Released well to production dept.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Operations Technician

Date Dec. 13, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date