

C/SF

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

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FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
 105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Surface: 1980' FNL & 910' FWL (Unit E, SWNW)
 Bottom: 1980' FNL & 2405' FEL (Unit G, SWNE)
 Section 27-T20S-R29E

5. Lease Designation and Serial No.
 NM-83068

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Zinnia Federal Unit #1

9. API Well No.
 30-015-27939

10. Field and Pool, or Exploratory Area
 E. Scanlon Delaware

11. County or Parish, State
 96588
 Eddy Co., NM

DEC 23 '96
 O. C. D.
 ARTESIA OFFICE

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Squeeze & perforate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-3-96 - Moved in and rigged up pulling unit. Blew well down. Nippled down wellhead. Nippled up BOP. TIH with 15 joints of 2-7/8" tubing and sting into retainer. Tubing went on vacuum. Swabbed. Shut well in.

12-4-96 - Swabbed. Shut well in.

12-5-96 - Squeezed perforations 3900-3932' with 1900 gallons treated pre-flush, 4000 gallons Premseal 3, 100 gallons treated flush and 150 sacks Premium Plus Neat cement. Well took cement on vacuum. Displaced 2 bbls short of retainer. Sting out of retainer and circulated cement out. TOOH with tubing. Shut well in.

12-6-96 - WOC.

12-7-9-96 - TIH with bit, drill collars and tubing. Drilled out cement retainer and 85' of cement. Circulated well with 2% KCL. Pressure tested perforations to 500 psi. Shut down due to wind.

12-10-96 - TOOH with tubing, collars and bit. TIH with bit, scraper and tubing to 4200'. TOOH with bit, scraper and tubing. Shut down.

12-11-96 - Rigged up wireline. TIH with 4" casing guns and perforated 3900-3905' (Delaware) with 6 .41" holes. TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 3844'. Swabbing.

12-12-96 - Released packer. TOOH with packer and tubing. Released well to production dept.

14 I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician Date Dec. 13, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: