

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

OIL CONS COMMISSION

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other P & A

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P & A

2. NAME OF OPERATOR

Bass Enterprises Production Co.

3. ADDRESS AND TELEPHONE NO.

P O Box 2760 Midland, Tx 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FNL & 2310' FWL of unit letter F

At top prod. interval reported below

At total depth same as above

14. PERMIT NO.

DATE ISSUED

Section 11, T21S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

15. DATE SPUDDED 5-25-95 16. DATE T.D. REACHED 6-6-95 17. DATE COMPL. (Ready to prod.) P & A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3326.4' GR 3341.4' DF 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 6454' 21. PLUG, BACK T.D., MD & TVD N/A 22. IF MULTIPLE COMPL., HOW MANY* single 23. INTERVALS DRILLED BY 0 - 6454' 24. ROTARY TOOLS --- CABLE TOOLS ---

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A Dry P & A 6-10-95

26. WAS DIRECTIONAL SURVEY MADE

no

27. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL/LDT phasor induction GR

28. WAS WELL CORED

no

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	802'	14 3/4"	circ 800 sx Class C	none
8 5/8"	32#	2775'	11"	circ 965 sx PSL & C	none

30. none

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
none		

32. PERFORATION RECORD (Interval, size and number)

none

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	n/a

34. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
n/a		dry P & A						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

36. LIST OF ATTACHMENTS

2 each above logs

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.C. Houtchens

TITLE

Senior Production Clerk

DATE

6-12-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			DST #1			
			IF 30 min. Open w/weak blow incr to BOB @ 4 min	T/Rustler	414'	414'
			ISI 90 min	T/Salt	770'	770'
			FF 210 min. Open w/good blow incr to BOB @ 5 sec. Gas to surface @ 90 min. No flow from 180-210 min.	T/Yates	1410'	1410'
				T/Reef	1593'	1593'
				T/Del MT. Group	2780'	2780'
				T/Bone Spring	6322'	6322'
			FSI 30 min			
			Pipe Recovery:			
			100' of gas cut mud			
			521' of gas cut water			
			Trace of oil			
			IH 2814			
			IF 165 to 180			
			ISI 707			
			FF 210 to 240			
			FSI 346			
			FH 2784			