ADMINISTRATIVE ORDER DHC-2976

Chi Operating, Inc.. P.O. Box 1799 Midland, Texas 79702

Attention: Mr. John W. Wolf

Remington Federal No. 3 API No. 30-015-27967 Unit N, Section 3, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico. Delaware (Oil – N/A) and Oil Hillman Ranch Bonespring (Oil – 48035) Pools

Dear Mr. Wolf:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.(1), each of the commingled pools shall be allowed to produce up to the top oil allowable and top casinghead gas allowable applicable for that pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Delaware Pool	Oil-77%	Gas-59%
Old Hillman Ranch Bonespring Pool	Oil-23%	Gas-41%

Administrative Order DHC-2976 Chi Operating, Inc. December 14, 2001 Page 2

REMARKS: The operator shall notify the Artesia District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 14th day of December 2001.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

LORI WROTENBERY Director

S E A L

LW/RE

cc: Oil Conservation Division - Artesia Bureau of Land Management - Carlsbad

DISTRICT : 1025 N. French Dr., Hobba, NM 88240 DISTRICT !! 011 South Friends L, Afrikana, NM 88210 DISTRICT !! 1000 Rin Brazen Rid, Azinec, NM 87410 DISTRICT !! 2040 S. Pactneco, Santa Fa, NM 87505	State of New Mexico Form C-107-A Energy, Minerals and Natural Resources Department Revised August 1999 OIL CONSERVATION DIVISION APPROVAL PROCESS: 2040 S. Pacheco Administrative Santa Fe, New Mexico 37505-6429 Administrative APPLICATION FOR DOWNHOLE COMMINGLING EXISTING WELLBORE								
CHI OPERATING,	Inc POB	OX 1799 MIDL	AND, TX 79702						
REMINGTON FE	D.# 3 UNIT N-	SEC3-T205-R78	RE EDDY						
A	Wei No. Unit L Code 002753 API NO.		County Spacing Unit Lease Types: (check f or more)						
Property (<u> </u>	eral, State, (and/or) Fee						
The following facts are submitted in support of downhole commingling	- Upper Zone	Intermediate Zone	Lower Lower Zone						
1. Pool Name and Pool Code	DELAWARE		BONE SPRING 48035						
2. Top and Bottom of Fay Section (Perforations)	3570-3580' 3890-3900'		6230-6463'						
3. Type of production (Oil or Gas)	DIL		OIL						
4. Method of Production (Flowing or Artificial Lift)	AL		AL						
5. Bottomhole Pressure Oil Zones - Artificial Lift:	a. (Curani) EST. 1500	а.	a. 1000 EST.						
Gas & Oil - Flowing Measured Current	b, (Original)	Þ.	b.						
All Gas Zones: Estimated Or Measured Original									
6. Oil Gravity (EAPI) or Gas BTU Content	44 AP1		44 API						
7. Producing or Shut-In?	BEHIND PIPE		PRODUCING						
Production Marginal? (yes or no)	UNKNOWN		No						
 If Shut-In, give date and oil/gas/ water rates of last production 	Date Rates;	Dale: Rates:	Date: Rates:						
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: BEHIND PIPE	Date.	Date: \$12001						
 If Producing, give date andoil/gas/ water rates of recent test (within 60 days) 	(SEE ATTACHED)	Rales:	Rates 18BOPD, S-BWPD, 85M CFPC						
8. Fixed Percentage Allocation Formula -% for each zone (hotal of %'s to equal 100%)	^{on} ባካ % ^{Gas} 59%	Oit: Gas: % %	ot 23 % sat 41 %						
9. If allocation formula is based up	ion something other than current ta and/or explaining method and	t or past production, or is based (providing rate projections or oth	upon some other method, submit ner required data.						
10 Are all working overriding and r		mmingled zones?	YesNo						
11. Will cross-flow occur?Ye flowed production be recovered, and	sNo If yes, are fluids con d will the allocation formula be re	npatible, will the formations not eliable. Yes No _(If No	be damaged, will any cross- o, attach explanation)						
12. Are all produced fluids from all o	commingled zones compatible w	ith each other? Yes _	No						
13. Will the value of production be de	,		h explanation)						
 If this well is on, or communitized United States Bureau of Land Ma NMOCD Reference Cases for Refere									
16 ATTACHMENTS									
* C-102 for each zone * Production curve for e * For zones with no pro * Data to support alloc: * Notification list of wor * Any additional statem	to be commingled showing its si sach zone for at least one year. (vduction history, estimated produ- ation method or formula. king, overriding, and royalty inte- tents, data, or documents requir	pacing unit and acreage dedicat If not available, attach explanatic uction rates and supporting data erests for uncommon interest cas ed to support commingling.	ion. ion.) ses.						
I hereby certify that the Information a	bove is true and complete to the	best of my knowledge and belie	f. I						
	JWOL 1		DATE 10/31/01						
TYPE OR PRINT NAME	OHN W. WOEF		NO. 515 685-5001						

and the second

 District I PO Box 1980, Hobbs, NM \$2241-1980 District II PO Drawer DD, Artesia, NM \$8211-9719 District III 1000 Rio Brazos Rd., Aztec, NM \$7410 District IV PO Box 2083, Santa Fe, NM \$7504-2083

State of New Mexico Energy, Minerals & Natural Resources Departm.

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED	REPORT
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WELL LOCATION AND ACREAGE DEDICATION PLAT												
API Number ¹ Pool Code Po							Pool Name					
* Property Cor									<u>= Spru</u>	ns		
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EXISTING BONE STING

District I PO Box 1988, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2083, Santa Fe, NM 87504-2083

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State of New Mexico Energy, Minerals & Natural Resources Department

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT												
API Number ¹ Pool Code								Pool N	(ame	· · · · · · · · · · · · · · · · · · ·		
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¹⁰ Surface Location												
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			 ~-					Certificate Num	aber			

PROPOSED DELAWARE



Time

Chi Operating, Inc

Remington Federal #3 Sec. 3, T20S, R28E 660' FSL, 1980FWL

