Form 3160-4

(July 1992)

UNITED STATES

SUBMIT IN DUPLICATE*

FORM APPROVED

DEPARTMENT C THE INTERIOR **BUREAU OF LAND MANAGEMENT**

structions on

OMB NO. 1004-0137 Expires: February 28, 1995

reverse side) 5. LEASE DESIGNATION AND SERIAL NO.

WELL (COMPLE	TION OI	R RECOI	MPLETIC	ON REPO	RT AND	LOG*	6 IE INDIA	M. ALIOTTIC	- OD TOID	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: OIL GAS								6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
b. TYPE OF	COMPLETION:		WELL X	MELL	DRY	Other	1/1/	J. UNIT AG	REEMENT N	IAME	
	NEW	WORK	DEEP-	PLUG	DIFF.	()	ノ ・/	8 FARM OF	I EACE NAI	ME, WELL NO.	
	WELL	OVER	EN [BACK	RESVR.	Legge 235	Gonsmingled		Remineto	n Federal #3	
2. NAME OF			/		7,	6212		9. API WEL		Troderat #5	
3. ADDRESS	Chi Opera	ting, inc.			<u>/&</u>	*	(4)	<u> </u>		30-01527967	
	P.O. Box 1	799 Midlan	nd, Lexas 7	9702	7	Pitt of	102 5			R WILDCAT	
4. LOCATION	OF WELL (Repo	rt location clear	y and in accorda	ance with any Sta	ate requirements	Dr. 10	<u>102 ග</u>		R OR	Draw Uchian Block and survey	
At surface	ė	N-660' FSL &	1980' FWL			RECEIV	ED Z	OR ARE		22000 MID 001/451	
At top pro	od, interval repo	rted below			£ 3	OCD - ART	ESIA 6	/	40.0		
					34	4	\ <u>\</u> 3\		(N) Sec.	3-20S-28E	
At total de	epth			14. PERMIT NO.		DATE ISSUED	11/2	12. COUNTY OR PARI		ISH 13. STATE	
15. DATE SPU	JDDFD	116. DATE T.D. REACHED		17. DATE COMPL. (Ready to pro		DATE ISSUED		Eddy		New Mexico	
7/6/94				4/28/02		18. ELEVATIO		ONS(DF,RKB,RT,GE,ETC.)*** 3274' GR		* 19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD, & TV		D 21.PLUG BAC		K TD, MD&TVD 22. IF MULTII HOW MA		PLE COMPL	23.INTERVAL	VAL ROTARY TOOLS		CABLE TOOLS	
6700'						NY*	DRILLED BY			ONDEE TOOLS	
24. PRODUCI	NG INTERVAL(S), OF THIS CON	I (PLETION - TO	6655'	ME (MD AN TV)*	J				
				, 50110W, WA	UNIC (IND AIN TVE	٠,٠				IRECTIONAL EY MADE	
	Delaware 35	70-3580' & 3	3890-3900'						3000	ET MADE	
26. TYPE ELE	CTRIC AND OTH	IFR LOGS RUN									
	GR/CAL/CN									27. WAS WELL CORED	
	GR/CAL/DLL/	MSFL									
28. CASING SIZE/GRADE		WEIGHT, LB./FT.		CASING RECORD (Report all s							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	TOP OF CEM	ENT, CEMENTING RECORD A		AMOUNT PULLED	
			· · · · · · · · · · · · · · · · · · ·	 			 				
								·			
29.	· · · · · · · · · · · · · · · · · · ·	LINER RECOR	D	<u> </u>							
SIZE TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN(MD)	30. SIZE	TUBING REC DEPTH SET (MD)			
						TOOKE ENGINE	SIZL	DEFINS	ET (MD)	PACKER SET (MD)	
31 PEDEODA	TION PECOND /		, A.	1(37751)	FUR KEU	לאט		 		+	
31. PERFORATION RECORD (3890-3900'		-2SPF, 3570-3580'-2SPF				32.	ACID, SHOT,	RACTURE, C	EMENT SQU	EEZE, ETC.	
							DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED A/700 gais 7.5% HCL & 1500 gais gel wtr w.		
				- OCT	2 5 2002			70700 gais	7.5% FICE &	1300 gais gei wir w/sd	
				2				A/750 gals	7.5% acid/s	d	
33.*			1	L CARV	SKOPHCTION	 		<u> </u>			
DATE FIRST F 4/28/02		PRODUCTION	METHOD (Flow	ring, gas lift, pun	nping size and	type of pump)			WELL STAT	US (Producing or	
4/20/02		Pumping	\						shut-in)		
DATE OF TEST	T	HOURS TO	ESTED	CHOKE SIZE	PROD'N FOR	OIL - BBL.	GAS - MCF	WATER - BB	ļ	1010 011 01710	
5/5/02					TEST PERIOD		686	71	L.	GAS-OIL RATIO	
FLOW. TUBING	2 PPECC	CACINIC DI	DECCUDE]		İ	
2011. 1001110	J 1 NE33.	CASING PI	KESSUKE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL	•	OIL GRAVIT	Y - API (CORR.)	
				- THOOM MAIL					Í		
34. DISPOSITI	ON OF GAS (So		, vented, etc.)				L	TEST WITNE	SSED BY C	<u> </u>	
35. LIST OF AT	TACHMENTS	Sold						<u> </u>	C. MANN	5	
								;			
36. I hereby ce	ertify that the for	egoing and atta	ched informati	on is complete	and correct as	determined from	n all available i	ecords			
SIGNED	Κī	אן ארוזאר	21011					1	: f :	e de la companya de l	
	. 10				- TITLE	REGULATOR	Y CLERK) · · · · · · · · · · · · · · · · · · ·	DATE	9/24/02	
-		*	(See Instruct	ions and Spa	ces for Addit	ional Data on	Reverse Sid	e) :	7.0		