

CONFIDENTIALNM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Bass Enterprises Production Co.						8. FARM OR LEASE NAME, WELL NO.	
3. ADDRESS AND TELEPHONE NO.						Fenton 7 Federal #1	
P.O. Box 2760 Midland, Tx. 79702 (915) 683-2277						9. API WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						30-015-27973	
At surface 1980' FNL & 810' FWL of Lot 2						10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below						Fenton, NW (Delaware)	
At total depth same as above						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
14. PERMIT NO.						12. COUNTY OR PARISH	
DATE ISSUED						Eddy	
13. STATE						N.M.	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF RKB, RT, GR, ETC.)*	
6-28-94		7-4-94		7-14-94		---	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPLEMENTS, HOW MANY*		23. INTERVALS DRILLED BY	
3300'		3208'		single		10-3300'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
3116-3140' (Delaware)						no	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED	
GR-CNL, LDT - GR - PIL, SFL						no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		1200'		12 1/4"	
5 1/2"		15.5#		3300'		8 3/4"	
						TOP OF CEMENT, CEMENTING RECORD	
						Circ 635 sx PS Lite "C"	
						Circ 575 sx Class "C"	
						AMOUNT PULLED	
						none	
						none	
29. none LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		3171'		T.A.C.			
31. PERFORATION RECORD (Interval, size and number)							
4" csg gun w/4 JSPF 90 deg phased in 2 stages. Perfs 3116-3120' (17 holes) 3128-3140' (49 holes) Total 66 holes.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3116-3140'				500 gal 7.5% HCl +			
				1000 gal 7.5% HCl/1.5% HF			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-14-94		Pumping 2" x 1 1/2" x 16' RWBC Pump				producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
7-22-94		24		---		OIL—BBL. 17 GAS—MCF. 17 WATER—BBL. 3 GAS-OIL RATIO 1000	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 17 GAS—MCF. 17 WATER—BBL. 3 OIL GRAVITY-API (CORR.)	
50#		50#		---		---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Lease use gas & vented						JUL 28 1994	
35. LIST OF ATTACHMENTS							
2 each of above logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
R. C. Hutchens		Sr. Production Clerk				7-28-94	

*(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No DST's No Cores

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
B/Rustler T/Capitan Reef T/Delaware Mtn. Group	740' 1094' 2736'	740' 1094' 2736'