

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27976

5. Indicate Type of Lease

STATE ☒ FEB ☐

6. State Oil & Gas Lease No.
E - 10169

7. Lease Name or Unit Agreement Name

STINKING DRAW

8. Well No.

2

9. Pool name or Wildcat

S. DAGGER DRAW, UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 552 Midland, Tx. 79702

4. Well Location

Unit Letter F : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 36

Township 20-1/2 S Range 23 EAST

NMPM EDDY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3638' - G.L.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: NEW WELL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/1-94, MIRU PU, NU & TEST BOP'S. DRILLED OUT STAGE TOOL @ 6302'. RAN CBL FROM PB TD @ 7901' - 5000'. TESTED 7" CASING TO 2000#. PERF'D CANYON 7753'-69', 7733'-40', 7678'-7700', 7653'-62', 112 HOLES TOTAL. SPOTTED 100 GALS. ACID OVER PERF'S. SET PKR. @ 7715', TREATED ZONE 7733'-69' W/ 1700 GALS. 20% ACID. MIN 3800#, MAX 4700#, AVG 3850#. AIR 1.5 BPM. DROPPED BALL SEALERS. HAD COMMUNICATION W/ UPPER PERF'S. MOVED PKR. TO 7617'. TREATED ZONE W/ 2000 GALS. 20% ACID & 200 BALL SEALERS. TREATED @ 3.7 BPM ON ACID & 4.5 BPM ON FLUSH. NO BALL ACTION, ISDP - VACUUM. R.U. SWAB. MADE 4 SWAB RUNS AND WELL KICKED OFF FLOWING. FLOW TESTED WELL TO SEPARATOR ON 24/64" CHOKE. PROPOSE TO FLOW WELL FOR 2 DAYS TO 6/8-94 AND RUN PRODUCTION EQUIPMENT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

W. J. Deane FORTBA

TITLE DRILLING SUPERINTENDENT

DATE 7/7/-94

TYPE OR PRINT NAME T.B. ARNOLD

TELEPHONE NO. 915-682-1626

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JUL 8 1994

CONDITIONS OF APPROVAL, IF ANY: