

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CLSF
BLM
BGM
SLD

WELL API NO.

30-015-27976

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-10169

7. Lease Name or Unit Agreement Name

STINKING DRAW

8. Well No.

2

9. Pool name or Wildcat

S. DAGGER DRAW/UPPER PENN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 552, Midland, TX 79702

4. Well Location

Unit Letter **F** : **660** Feet From The **SOUTH** Line and **1980** Feet From The **WEST** Line

Section **36**

Township **20 1/2-S**

Range **23-E**

NMPM **EDDY**

County

10. Date Spudded

6-6-94

11. Date T.D. Reached

6-25-94

12. Date Compl.(Ready to Prod.)

7-10-94

13. Elevations(DF & RKB, RT, GR, etc.)

GL:3658 KB:3676

14. Elev. Casinghead

15. Total Depth

8050

16. Plug Back T.D.

7901

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

ALL

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7653-7753 UPPER PENN

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DLL/MSFL/LSS/GR/CAL/CNL/LDT/NGT/FMI

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	1205	12 1/4"	1000 SX CRC 200 SX	
7"	23 & 26	8050	8 3/4"	1110 SX CRC 277 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 7/8"	7575	7576

26. Perforation record (interval, size, and number)

**7653-62, 7678-7700, 7733-40, 7753-69
112 .45" HOLES**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

7653-7769

AMOUNT AND KIND MATERIAL USED

3700 GALLONS 20% HCL

28. PRODUCTION

Date First Production

7-5-94

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

FLOWING

Date of Test

8-1-94

Hours Tested

24

Choke Size

48/64

Prod'n For
Test Period

148

Oil - Bbl.

148

Gas - MCF

852

Water - Bbl.

396

Gas - Oil Ratio

5757

Flow Tubing Press.

200

Casing Pressure

PKR

Calculated 24-
Hour Rate

148

Oil - Bbl.

148

Gas - MCF

852

Water - Bbl.

396

Well Gravity - API (Corr.)

41.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

A.S. WILSON

30. List Attachments

LOGS, INC SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Thomas M. Price

Printed
Name

Thomas M. Price

Title **Eng. Tech**

Date **8-3-94**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen <u>Surf</u>	T. Silurian _____
T. Grayburg <u>313</u>	T. Montoya _____
T. San Andres <u>506</u>	T. Simpson _____
T. Glorieta <u>2143</u>	T. McKee _____
T. Paddock <u>2277</u>	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs <u>3942</u>
T. Abo _____	T. _____
T. Wolfcamp <u>6057</u>	T. _____
T. Penn <u>7437</u>	T. _____
T. Cisco (Bough C) _____	T. <u>8040 Loggers TD</u>

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzie _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>7653</u> to <u>7700</u>	No. 3, from _____ to _____
No. 2, from <u>7733</u> to <u>7769</u>	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	313	313	Sand, Dolomite				
313	2143	1830	Dolomite, Limestone				
2143	2277	134	Sand, Dolomite				
2277	3165	888	Dolomite, Sand				
3165	6057	2892	Limestone, Sand, Dlt				
6057	7437	1380	Shale, Limestone, Sand				
7437	8040	603	Dolomite, Shale, Limestone				

RECEIVED

WELL NAME AND NUMBER Stinking Draw #2 AUG 04 '94
 LOCATION Sec. 36, T20½S, R23E, ~~Lea~~ ^{Edley} County, New Mexico O. C. D.
 (Give Unit, Section, Township and Range)
 OPERATOR Marathon Oil Company ARTESIA, OFFICE
 DRILLING CONTRACTOR McVay Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>3/4 218</u>	<u>2 3/4 4593</u>	<u>4½ 5880</u>
<u>3/4 500</u>	<u>3 3/4 4787</u>	<u>4¼ 5943</u>
<u>1½ 745</u>	<u>4¼ 4896</u>	<u>4¼ 6036</u>
<u>1¼ 894</u>	<u>4¼ 4968</u>	<u>3½ 6131</u>
<u>1½ 1013</u>	<u>4¼ 5069</u>	<u>3¼ 6319</u>
<u>1½ 1205</u>	<u>4 3/4 5162</u>	<u>3¼ 6474</u>
<u>1 1390</u>	<u>4 3/4 5256</u>	<u>3¼ 6755</u>
<u>1¼ 1779</u>	<u>4 3/4 5321</u>	<u>1½ 7108</u>
<u>1 2265</u>	<u>4 3/4 5411</u>	<u>1 7605</u>
<u>1 2762</u>	<u>4½ 5505</u>	<u>1 3/4 8050</u>
<u>1 3257</u>	<u>4 3/4 5561</u>	
<u>1 3/4 3757</u>	<u>4 3/4 5632</u>	
<u>1 3/4 3969</u>	<u>4 3/4 5694</u>	
<u>2 4257</u>	<u>4½ 5757</u>	
<u>2 3/4 4475</u>	<u>4½ 5878</u>	

RECEIVED

JUL 19 1994

MIDLAND OPERATIONS

Drilling Contractor: McVay Drilling Company

By: Joe Dyer, Jr.

Subscribed and sworn to before me this 18th day of July, 1994

Jina Fleming
Notary Public

My Commission Expires: 8-16-97

Lea County New Mexico