

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27979

Operator <u>Devon Energy Corp</u>		Lease <u>Cactus State</u>		Well # <u>3</u>	
Location of Well	Unit <u>G</u>	Section <u>16</u>	Township <u>21</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Ceme.
17 1/2	* 13 3/8	48		350	400 Sur
12 1/4	* 8 5/8	24		2200	950 Sur
7 7/8	5 1/2	15.5		4500	475 Sur

Casing Data:

Surface _____ joints of 13 3/8" inch 48 # Grade H-40
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 17 1/2" Size of Casing 13 3/8" Sacks cement required _____

Type of Shoe used guide Float coliar used insert Btm 3 jts welded yes

TD of hole 350' Set 350' Feet of 13 3/8" Inch 48 # Grade H-40

New used csg. @ 350' with 200 2% cc sacks neat cement around shoe
 + 150 sax c.i. c. additives 2% gel., 1/4" celof/akes, 2% cc

Plug down @ 11:30 (AM) (PM) Date June 21-94

Cement circulated WFO No. of Sacks - 0 -

Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ X (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 1. Ran 1" Tbg + Tagged Toc @ 260' cement w/ 25% C 3% cc

2. Ran 1" Tbg + Tagged Toc @ 260' cement w/ 25% C 3% cc

3. Ran 1" Tbg + Tagged Toc @ 185' cement w/ 100% C 3% cc

17 1/2" hole R.T. 18 hours. 4. Ready-mixed to surface from 25'

I.C. - 78"