## State of New Mexico Form C-193 **Submit 3 Copies** gy, Minerals and Natural Resources Departm Revised 1-1-89 to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-015-27979 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aziec, NM 87410 K-4334 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: GAS WELL WELL A Cactus State ODE 8. Well No. Name of Operator AJG 0 1:94 Devon Energy Corporation (Nevada) 9. Pool same or Wildcat Address of Operator 73002C. D. East Catclaw Draw Delaware OKC, OK 20 N. Broadway ARTESIA, OPPIC Well Location north 2145 Feet From The Line Unit Letter **T21S** R26E Eddy County Township **NMPM** Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) .. 3294 ' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **ALTERING CASING** PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT **CHANGE PLANS** COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER stimulated the Cherry Canyon "D", and "C" zones OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent datails, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. On 7/18/94, we started completing this new well. The Cherry Canyon "D" zone was perforated from 3245' - 3260' with 16 holes. The perfs were acidized with 1500 gals 15% HCl acid + 30 ball sealers. Then, we fracture stimulated the perfs with 6770 gals gelled 2% KCl water + 13,500# 12/20 Brady sand and 4,000# 12/20 resin coated sand. We flow tested the well for 1 day and then set a RBP over the "D" perfs. We perforated the Cherry Canyon "B" and "C" zones from 3122' - 3166' and 3180' - 3198' with 1 sp2f. The perfs were acidized with 2500 gals of 7 1/2% HCl acid + 50 ball sealers. The perfs were fraced with 19,050 gals gelled 2% KCl water + 40,000# 12/20 Brady sand and 12,000# 12/20 resin coated sand. Currently, we are recovering the load and swab testing. We will pull the RBP and commingle the perfs. 7/28/94 Debly O'Downell Engineering Technician TITLE: SKINATURE . (405)Debby O'Donnell TELEPHONE NO. 552-4511 TYPE OR PRINT NAME (This space for State Use) AUG - 5 1994 SUPERVISOR, DISTRICT IL DATE

TITLE

APTROVED BY

## Submit 3 Copies to Appropriate District Office

## State of New Mexico \_\_\_crgy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89	45/1	
Revised 1-1-89	· Vp	

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27979

5. Indicate Type of Lease

T.O. DIEWEI DD., FUREILL, 1986	STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. K-4334
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OH. GAS WELL X WELL OTHER	Cactus State
2. Name of Operator JUL 18 '9	8. Well No.
Devon Energy Corporation (Nevada)	#3
3. Address of Operator O.	9. Pool same or Wildcat
20 N. Broadway Suite 1500 OKC, OK 73102 ARTESIA OF	E. Catclaw Draw Delaware
4. Well Location	
Unit Letter G: 1900 Feet From The north Line and 21	45 Feet From The east Line
Section 16 Township T21S Range R26E	NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3294'	
11. Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND C	EMENT JOB 🔲
OTHER: OTHER: set pro	duction casing X
12 Describe Proceed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu	edine estimated date of starting any proposed

work) SEE RULE 1103.

On 7/2/94, we TD'd this well at 4400'. We ran 4400' of 5 1/2", 15.5 ppf production casing in the 7 7/8" open hole. The casing was cemented to surface in two stages with a DV tool set at 2898'. We pumped the following cement slurries:

1st Stage = 350 sx Silica Lite + 0.5% fluid loss additive + 1/4 lb/sk cellophane flakes + 0.2% SMS

2nd Stage = 200 sx LITE (35:65:6) + 1/4 lb/sk cellophane flakes 100 sx Silica Lite + 0.5% fluid loss additive + 1/4 lb/sk cellophane flakes + 0.2% SMS

We circulated a total of 113 sx to the pit.

I hereby certify that the information above is true and complete to the best of any know	
SIGNATURE DEVLY O'Donnell	ms Engineering Technician DATE 7/13/9/ (405)
	(405)
TYPE OR PRINT NAME Debby O'Donnell	теле <del>лноме</del> но. 552 <b>-4</b> 511
(This space for State Use)	<b>\$</b> 6 <sup>™</sup> ·
SUPERVISOR, DISTRICT II	JUL 2 9 1994
APPROVED BY	TITLE DATE
CONFIDENCE ASSESSIVAT. SE AND.	