

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM r - CONS COMMISSION  
Drawn DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
NM-72814

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	7. If Unit or CA, Agreement Designation
Address and Telephone No. 105 South 4th St., Artesia, NM 88210	8. Well Name and No. Anemone ANE Federal #2
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1090' FNL & 840' FWL of Section 9-T22S-R24E (Unit D, NWNW)	9. API Well No. 30-015-27982
	10. Field and Pool, or Exploratory Area Wildcat Canyon
	11. County or Parish, State Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Squeeze perfs
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-14-94 - Swabbing.  
10-15-94 - Swabbed. Unset packer at 8190'. TOOH with 2-7/8" tubing and packer. TIH with cement retainer and setting tool. Set cement retainer at 8245'. TOOH with setting tools. Rigged down wireline. Dropped standing valve and tested tubing to 3600 psi, OK.  
10-16-17-94 - Held 1000 psi on annulus. Sting into cement retainer. Established injection rate of 2 BPM at 2200 psi. Mixed 100 sacks Class H with 4% CF-14 (yield 1.18, weight 15.5) and 100 sacks Class H Neat (yield 1.18, weight 15.5). With 28 bbls cement in formation, perforations 8253-8256' squeezed. Walked pressure up to 4000 psi. Shut down. Sting out of cement retainer. Reversed tubing clean. Circulate 20 bbls cement (56 sacks) to pit. TOOH with 2-7/8" tubing and stinger. Shut down.

1994  
JV

RECEIVED  
OCT 24 1994

14. I hereby certify that the foregoing is true and correct

Signed <u>Rusty Klein</u>	Title <u>Production Clerk</u>	Date <u>Oct. 24, 1994</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side