

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

CONS

Budget Bureau No. 1004-0137
Expires August 31, 1985

Drawn by
Artesia

LEASE DESIGNATION AND SERIAL NO.

NM-78214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anemone ANE Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat Canyon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 9-T22S-R24E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 778-0471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1090' FNL & 840' FWL (Unit D, NWNW)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

API 30-015-27982

15. DATE SHUDDERED RH 7-30-94 RT 8-2-94 16. DATE T.D. REACHED 8-24-94 17. DATE COMPL. (Ready to prod.) 10-20-94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4191' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8711' 21. PLUG, BACK T.D., MD & TVD 8245' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 40-8711' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8127-8216' Canyon 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC & DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
13-3/8"	48#	375'	17-1/2"	450 sx - circulate	
9-5/8"	36#	2696'	12-1/4"	1593 sx - circulate	
7"	263 & 23#	8711'	8-3/4"	950 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8127'	

31. PERFORATION RECORD (Interval, size and number)

8253-8256' w/8 .40" holes - squeezed
8127-8216' w/48 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED SHEET	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-20-94		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-30-94	24		→	305	331	1427	1085:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
120	120	→	305	331	1427	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Ron Beasley

35. LIST OF ATTACHMENTS

Drill Stem Tests, Deviation Survey and logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Clerk

DATE

11-15-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	1180'	
				Glorieta	2690'	
				Bone Springs	3262'	
				Lime	7310'	
				Wolfcamp	7956'	
				Canyon		