

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: 06/30/93
Artesia Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	8. Well Name and No. Anemone ANE Federal #2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1090' FNL & 840' FWL of Section 9-T22S-R24E (Unit D, NWNW)	9. API Well No. 30-015-27982
	10. Field and Pool, or Exploratory Area Indian Basin Upper Penn
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Perforate & acidize	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-31-95 - Moved in and rigged up pulling unit. Pumped 50 bbls 2% KCL down annulus. Nippled down wellhead. Nippled up hydril BOP. TOOH with sub pump. TIH with 7" packer and RBP. Set RBP at 8100'. Loaded hole and tested RBP to 2500#.

6-1-95 - Spot 250 gallons 20% NEFE acid at 8050'. TOOH with tubing. TIH with 4" casing guns and perforated 8040-8046' w/8 .42" holes. TOOH with casing guns and rigged down wireline. TIH with 7" Uni V packer and set at 7962'. Loaded annulus with 93 bbls 2% KCL water. Tested to 500#. Swabbing.

6-2-95 - Pumped 45 bbls 2% KCL down tubing. Released packer and RBP. Pulled up hole and set RBP at 8030'. Would not test. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 7980-8010' w/18 .42" holes. TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Set RBP at 8030'. Tested RBP to 2000#. Set packer at 7900'. Acidized perforations 7980-8010' with 15000 gallons 20% NEFE gelled acid. Swabbing.

6-3-5-95 - Pumped 45 bbls 2% KCL down tubing. Released packer and RBP. TOOH. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date June 14, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: L. Lin