		9. 		
Form :160-5 (August 1999)	DEPARTINENT	D STATES OF THE INTERIOR AND MANAGEMENT		FORM APPROVED OMB No. 1004-0135 Expires November 30,2000
	DONEAD OF D		E. S.	
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.
	Do not use this form for p	•		NM-78214
an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7 If Unit or CA/Agreement, Name and/or No
1 Type of Well			······	
X Oil well Gas Well X	Other Battery		×.	8. Well Name and No.
2 Name of Operator)			Anemone ANE Federal #2
Yates Petroleum	Corporation 🧹		FILLED	9. API Well No.
a. Address		3b. Phone No.(include a	rea codeRECENTESTA	30-015-27982
105 South Fourt	h Street	505-748-1471	000 . 40.1-	10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)				Indian Basin Upper Penn
1090' FNL & 840' FWL of Section 9-T22S-R24E Unit D, NWNW			W)	11. County or Parish, State
12. CHECK APPRO	PRIATE BOX(ES) TO	O INDICATE NAT	URE OF NOTICE, REF	PORT, OR OTHER DATA
			TYPE OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat		Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Workover
	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	••••
If the proposal is to deepen direct Attach the Bond under which the vi- following completion of the involve testing has been completed. Fin determined that the site is ready find 7-9-01- Nipple up BOP gals of 15% IC/HCL do and pump came free. If 7/10/01, TIH with 6-1/8 50 bbls 2% KCL water to 7900'. Prep to TIH a Well circulated out 9-5 10-25-01-TIH with bails Break circulation up 9-	tionally ro recomplete horizontally work will be performed or provide ed operations. If the operation res- nal Abandonment Notices shall 1 or final inspection.) P picked up tubing to puble surfactant dowr POH with ESP closed bit and 7" scraper, down casing. Rigge and tag PBTD at 823 /8" at 2 BPM @ 400 er and put 2 sacks of 5/8" pumped 80 sach	, give subsurface locations ar e the Bond no on file with sults in a muliple completion of be filed only after all requir repair leak on 3/8 n annulus with 50 d blinds on BOP, 1 hit tight spot at 82 ed up ESP. TOH b0'. TOH and TIH psi. Prep to put s n top of RBP. TO ks "C" Neat ceme	eft casing open to flow! 214'. 10/23/01-Rigged u with tubing and sub pun with RBP set at 2600'. and on top of RBP and H. Rigged up DS to sq nt with 2% Calcium Chl	of all perinent markers and zones. Form 3160-4 shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has ection. Pumped 5000 In picked up to 10K overweight line. Up pulling unit. Pumped np. TIH with bit and scraper Hole is from 138-170'. squeeze off hole. ueeze off hole in casing at 138-170 oride. 10/26/01- TIH
14 Thereby certify that the forego		up Petroplex to a	cidize Canyon perfs 81	27-8216 with 10,000
Name (Printed/Typed)			λ	
ERMA VAZQU	ez		Title Drilling	lechNician
Signature Charles	Oa2ALLAN		Date 11/2014	WCEPTED FOR RECORD
	THIS SPACE FO	OR FEDERAL OR STA		
Approved by	2 QV		Title	D = Date - COD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tille to those rights in the subject lease Which would entitle the applicant to conduct operations thereor.			Office	
Title 18 U S C Section 1001 and Titl	e 43 U.S.C. Section 1212, make it	t a crime for any person know	ingly and willbully to make to any depa	artment or age LES BABYAK
States any false, fictilious or fraudule	ent statements or representations a	as to any matter within its juri	sdiction	

RECEIVED 2001 DEC 3 PM 12 H1 BUREAU OF LAND MONT. CARLSEAD FIELD OFFICE

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