

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552, Midland, TX 79702 915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "J" 1980' FSL & 1980' FEL
SEC. 1, T-21-S. R-23-E

OIL CONS COMMISSION
Artesia DD FORM 8000-100
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MOC FEDERAL 2

9. API Well No.

30-015-27984

10. Field and Pool, or exploratory Area

S. DAGGER DRAW (U. PENN)

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

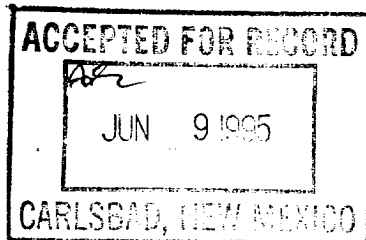
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: New well Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU PU. NU and test BOP. Drilled out DV tool @ 6,331' adr cleaned out to 8,015' PBTD. Ran GR/CCL. Perforated 7,790-7,860 W/2 JSPF (141 holes). Ran in hole with Pirpoint Injection Packer. Using PPI tool acidized 7860-7790 with 125 gallons 15% per foot. Total treatment volume of 10,000 gallons. Swabbed load to frac tank. POOH with treating string. Installed 2 7/8" L-80 production tubing. 150 HP. 252 stage submersible pump to 7,930'. Nd BOP. NU Wellhead. Turned well to test tank. RDMO PU.



RECEIVED

JUN 13 1995

OIL CON. DIV.
DIST. 2

RECEIVED
JUN 13 11 45 AM '95

14. I hereby certify that the foregoing is true and correct

Signed Thomas J. P. [Signature]

Title Advanced Engineering Techn.

Date 4/27/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.