Form 3160-4 (July 1252)

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FORM APPROVED

UNITL_ STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See out the ia. Nexpires: February 28, 1995 structions on LEASE DESIGNATION AND SERIAL NO. reverse side)

NM-04827-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **WELL COMPLETION OR RECOMPLETION REPORT AND LOG*** OIL X WELL 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: PLUG DEEP-NEW X WORK DIFF. 8. FARM OR LEASE NAME, WELL NO. Other 2 MOC Federal 2. NAME OF OPERATOR 9. API WELL NO. Marathon Oil Company 30-015-27984 3. ADDRESS AND TELEPHONE NO P.O. Box 552, Midland, TX 79702 915/682/1626 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) South Dagger Draw / Upper Penn SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At surface UL "J" 1980' FSL & 1980' FEL At top prod. interval reported below Sec 1, T-21-S, R-23-E At total depth 12. COUNTY OR 13. STATE 14. PERMIT NO. 30-015-279 Eddv N.M.ELECTION RED RICH 19. ELEV. CASINGHEAD 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL.(Ready to prod.) Gh 3734' 5 KB: 3750' 4/25/95 3/18/95 4/6/95 22. IF MULTIPLE COMPANY 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD CABLE TOOLS PER I 8.015 8.100 WAS DIRECTIONAL 24. PRODUCING INTERVALIS), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TYD)* SURVEY MADE 9 1995 NO 7.790'-7.860' S. Dagger Draw Upper Penn 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN 100 No CNL/LDT/DLL. MSFL/GR/CAL CASING RECORD (Report all strings set in well) 28. TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE CASING SIZE GRADE 20" Conductor Redi-Mix to Surface 16" 60. 1000 SX. + 340 SX Thru 1" TOC @ Surf 36# 1200 12 1/4" 9 5/8" 8_3/4" 26# & 23# 8.100 1100 SX. Circ. 187 SX TUBING RECORD LINER RECORD DEPTH SET (MD) PACKER SET 'MD BOTTOM MD) SACKS CEMENT SCREEN 'MD SIZE TOP (MD SIZE 7/8" 930 None 31. PERFORATION RECORD (Interval. size and number) 7,790'-7,860' 141.5" Holes ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7.790-7.860 10.000 Gallons 15% HCL PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or DATE FIRST PRODUCTION shut-in) Producing 4/25/95 150 HP 252 Stage Electric Submersible Pump GAS - OIL RATIO OIL - BBL. GAS - MCF WATER - BBL DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD 232 306 501 1319 4/29/95 24 Open. OIL GRAVITY - API CORR. CALCULATED 24-HOUR RATE GAS - MCF WATER - BBL. FLOW TUBING PRESS. CASING PRESSURE OIL - BBL 232 306 501 41.6 Pump 110 TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Pat Hedderman So₁d 35. LIST OF ATTACHMENTS Logs, Inclination Survey 36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records TITLE Advanced Engineering Tech.