Form 3160-5 (November 1994)

I.M. OII O	3	Division			
1.14 S. 1st	53		FORM APPROVED Budget Bureau No. 1004-0		
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DEPARTMEN DIDEALLOE I	Expires November 30 2000						
BUREAU OF L	5. Lease Serial N	5. Lease Serial No.					
SUNDRY NOTICES	NM-04827-B						
Do not use this form fo abandoned well. Use Fo	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well X Oil Gas Other				8. Well Name and			
2. Name of Operator / Marathon Oil Company				MOC FEDERAL	#2		
3a. Address		2L DL > (: 1 1		9. API Well No.			
P.O. Box 552, Midland, TX 79702	3b. Phone No. (<i>include d</i> 915/682 - 1626	area code)	30-015-27984				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		10. Field and Pool, or Exploratory Area SOUTH DAGGER DRAW UPPER PENN					
UL "J" 1980' FSL & 1980' FEL		ASSOCIATED POOL					
SECTION 1, T-21-S, R-23-E		11. County or Parish, State					
12. CHECK APPROPRIA	TE BOY(ES) TO IN	IDICATE MATURE O	E NOTICE DESCRI	EDDY COU			
TYPE OF SUBMISSION		DICATE NATURE O		OR OTHER DA	ATA		
THE OF GODINGGION			TYPE OF ACTION				
Notice of Intent	X Acidize	Deepen	Production ((Start/Resume)	Water Shut-Off		
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	n [Well Integrity		
	Casing Repair	New Constructi	on Recomplete	; <u>)</u>	Other Add pay &		
Final Abandonment Notice	Change Plans	Plug and Aband	on Temporarily	y Abandon <u> </u>	stimulate		
	Convert to Injection	on Plug Back	Water Dispo	osal			
Jescribe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recompled Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment No determined that the final site is ready for final inspection Work commenced on 2/2/99. MIRU PRIH to RBP, release & POOH. RU widegree phasing. RIH w/RBP & RTTS annulus to 1000#. RU Halliburton 1500 gals. water pumped in between joint. RIH w/tbg & RTTS packer. gradient to top of RBP @ 7730'. From completion acid in 2 stages w/150 well. Released RTTS & RIH to RBP RD testers & L/D tbg. RIH w/RBP & gradient using opened bypass on packanded RBP @ 8000'. ND BOP & NU wide RBP @ 8000'. ND BOP & NU wide RBP @ 11. I hereby certify that the foregoing is true and correct Name (Printed Typed) Ginny Larke	formed or provide the Ethe operation results in ottices shall be filed only. U. NU BOP. POWER TO THE BOY THE BOY TO THE BOY THE BOY TO THE BOY	Nond No. on file with B a multiple completion of ly after all requirements of the state of the s	neasured and true vertical transfer of the Lawrish. Required subtraction in a new including reclamation, in set & test RBF 520'-30', & 7664' 00#. PUH & set Carbonate completo but had to pull Swabbed well. Its again w/4,00en. RD Hallibur Tbg. Testers. @ 7900' & RTTS 100H. RIH w/ sull to production ACCEP 121' 34'	P. POOH & L. 4'-74' w/4 j. RTTS @ 7450 etion acid ill tbg. & L/I RU Arc & ran DO gals Carbo rton, RU swal Inspected tl @ 7725'. Ro ab pump on 2- in on 2/13/99 D.) DAVID R	rdinent markers and zones. all be filed within 30 days 3160-4 shall be filed once eted, and the operator has /D sub pump. spf @ 120 ' & tested n 2 stages with D collapsed n pressure onate b unit & swab bg while POOH. an pressure -7/8" tbg.		
THIS	SPACE FOR FED	Date 3/19/9					
Approved by	- NOE TORTED	Title	JERICE USE	Date			
•	WAR 11270 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7			Date			
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to twhich would entitle the applicant to conduct operations thereon.	those rights in the subjections	arrant or Office					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.