

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28004

Operator <u>Devon Energy Corp</u>			Lease <u>Cactus State</u>		Well # <u>4</u>
Location of Well	Unit <u>K</u>	Section <u>16</u>	Township <u>21</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	* 13 3/8	48		350	400 Surf
12 1/4	* 8 5/8	24		2200	950 Surf
7 7/8	5 1/2	15.5		4500	475 Surf

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by N.S. date July 8-94

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 2200' Set 2200' Feet of 8 5/8" Inch 36 # Grade J-55(New) used csg. @ 2200' with 250 2900 sacks neat cement around shoe+ 650 sack 35/65 poq. - C additives 1/4# celoseal, 10# gilsonitePlug down @ 7830 (AM) (PM) Date July 10-94Cement circulated yes No. of Sacks 382Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

12 1/4" hole R.T. - 72 1/2 hours

80% returns 2 TD.