

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geol. Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28004
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. K-433

7. Lease Name or Unit Agreement Name Cactus State
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8. Well No. #4

9. Pool name or Wildcat East Catclaw Draw Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator Devon Energy Corporation (Nevada)
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3. Address of Operator 20 North Broadway Suite 1500 Oklahoma City, ARK 73102

4. Well Location Unit Letter K : 2100 Feet From The south Line and 1900 Feet From The west Line Section 16 Township T21S Range R26E NMPM Eddy County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3286'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: set production casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7/13/94, we TD'd this well at 4401'. The next day, we ran 4400' of 5 1/2", 15.5 ppf, K-55, 8rd production casing in the 7 7/8" open hole. The casing was cemented to surface in two stages with a DV tool set at 2407'. We pumped the following cement slurries:

1st Stage = 367 sx Silica Lite + 2% salt + 0.2% SMS + 1/4 lb/sk cellophane flakes (circulated 44 sx to the pit)

2nd Stage = 200 sx LITE (35:65) + 6% gel + 1/4 lb/sk cellophane flakes
125 sx Silica Lite + 2% salt + 0.2% SMS + 1/4 lb/sk cellophane flakes (circulated 45 sx to surface)

G. Williams of the OCD was notified prior to pumping the job.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debby O'Donnell TITLE Engineering Technician DATE 7/29/94
(405)
TYPE OR PRINT NAME Debby O'Donnell TELEPHONE NO. 552-4511

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE AUG 5 1994

CONDITIONS OF APPROVAL, IF ANY: