Form 3160-3 (December 1990)	DEPARTMEN	TED STATES T OF THE I	ICATE.	 Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO. LC-062573 				
	CATION FOR P			DEEBEN	m	6. IF INDIAN, ALLOTTE		
A. TYPE OF WORK		DEEPEN		N		7. UNIT AGREEMENT N		
b. TYPE OF WELL OIL GA WELL WI 2. NAME OF OPERATOR	S OTHER		BUNGER I	MULTIPE OXICON		8. FARM OR LEASE NAME, WE Golden "E" F		
	SES PRODUCTION	COMPANY 🗸				9. API WELL NO.	- Clark D	
ADDRESS AND TELEPHONE NO.				CEIVED		30-015- 10. FIELD AND POOL		-
P. O. BOX 276	0, MIDLAND, TEX		South Golder		ware			
At surface	0' FEL, Sectior		11. SBC., T., R., M., OR BLE. 28340					
At proposed prod. zon		T.A	SECTION 19, T21S, R29E					
Same	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*	1 1 .	<u>1+7</u>	12. COUNTY OR PARISE		
	CARLSBAD, NEW		A	RTESIA, OFFICE		EDDY	NEW MEXI	со
DISTANCE FROM PROPU LOCATION TO NEAREST	SED*	330'	16. NO. OF A	TRES IN LEASE		F ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.		1805.			40		
. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETED,	4290'	<u>19. рнорозер</u> 4500'	DEPTH	ļ	TABY OR CABLE TOOLS ROTARY		
OR APPLIED FOR, ON THE		4290	1 4000			22. APPROX. DATE WORK WILL START*		
ELEVATIONS (SLOW WA		3280' GR				UPON APPRO	VAL	
		PROPOSED CAS	ING AND CEMI	INTING PROGRAM	M			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER I	700T S	ETTING DEPTH		QUANTITY OF CEME	NT	-
12-1/4"	9-5/8"					225 sx circ to surface		
8-3/4"	5-1/2"	<u>15.5# K-</u>	55 45	00'	1300_	sx circ to sur	face	-
DRILLING PROC Mr. Cliff Key arrangements As required b operator on t Bass Enterpri stipulations lease describ Bass Enterpri Bond Coverage	ses Production	GRAM, ANTIC ee of Section nce were ago O-5(a) and of enced lease Co, as new ns concerning Co. meets Bond	IPATED TO on 19, T2 reed to b 43 CFR 31 operator ng operat federal b d File No	lS, R29E, w y him and E 62.3, we ar , accepts a ions conduc ond require .: 1239672	vas con BEPCo. ce noti all app cted on ements	tacted on 5/19 (Copy of lette fying you of a licable terms, the lease or	9/94 and er attached a change of , condition portion of	s,
signed	BE PROPOSED PROGRAM: tinent data on subsurface locat	If proposal is to deeper ions and measured and		sent productive zone s. Give blowout preve ION DRILLIN	chiar program	APPROVA		-]
PERMIT NO Application approval does CONDITIONS OF APPROVA	not warrant or certify that the	applicant holds legal or		OVAL DATE	t lease which v	SPECIAL would entitle the applicant to ATTACHE	STIPULATIONS poduct operations the	reon.
APPROVED BY RI	chand?	TUMUA *See Inst	2 ructions On	<u>C. MAN</u> Reverse Side	nag	ADATE 62	2-94	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

				·				· · · · · · · · · · · · · · · · · · ·				
API Number 36-015-28	020		^{2001 Code} 3340	Sou	th Golden La	Pool Name ne (Delaware						
Property Code	Property Name GOLDEN "E" FEDERAL						Well Number 1					
OGRID No.	Operator Name						Elevation					
001801		BASS ENTERPRISES PRODUCTION Co.						3280'				
				Surface Loca	ation		r					
UL or lot No. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
A 19	21 S	29 E		660	NORTH	330	EAST	EDDY				
Bottom Hole Location If Different From Surface												
UL or lot No. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
Dedicated Acres Joint of 40 N	r Infill Co	nsolidation (Code Or	der No.		<u> </u>	:					
NO ALLOWABLE 1	VILL BE AS OR A 1	SSIGNED ' NON-STAN	TO THIS	COMPLETION UNIT HAS BEEN	INTIL ALL INTER APPROVED BY	RESTS HAVE BITHE DIVISION	EEN CONSOLID.	ATED				
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$					3284.9' 321	B3.0 I heret contained herei best of my know B3.0 Signature William H Printed Nam Division Title SURVEY I hereby certing on this plat u actual survey correct to t	Drilling Su 24-94 OR CERTIFICA by that the well loca was plotted from fiel made by me or and that the same i he best of my beti the best of my beti	sormation lete to the main of the second sec				

FAX (915) 687-0329

(915) 683-2277

May 20, 1994

Mr. Cliff Key P.O. Box 355 Lovington, New Mexico 88260

> RE: GOLDEN "E" FEDERAL #1 SEC. 19, T21S, R29E GOLDEN LANE (DELAWARE) EDDY COUNTY, NEW MEXICO WF-400: GOLFED#1.LTR

Dear Mr. Key:

As per your telephone conversation with Mr. Barry Allen on May 19, 1994, it is my understanding that you have no objections to Bass Enterprises Production Company's intent to move your fence line to accommodate the drilling of BEPCO's Golden "E" Federal #1 well located in Section 19, T21S, R29E in Eddy County, New Mexico.

Prior to drilling said well, Bass Enterprises Production Company will reroute this section of fence so that it will not hinder your ranching activities.

Thank you for your courtesy and if you have any questions, please feel free to call Mr. Barry Allen or Mr. Bill Dannels at (915) 683-2277.

Sincerely,

William R. Donnel

for George A. Teer Division Production Manager

GAT/BAA/jwd

cc: Mr. Bill Dannels

3000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two-inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.

NOT AUTHORIZE

- G. Valve to control flow through drill pipe to be located on rig floor.
- H. Choke may be either positive or adjustable. Choke spool may be used between rams.