

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Artesia, New Mexico

FORM APPROVED

NM Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "D" 990' FNL & 990' FWL
SEC 12, T-21-S, R-23-E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BONE FLAT FD 12 1

9. API Well No.

30-015-28021

10. Field and Pool, or exploratory Area

S. DAGGER DRAW/U PENN

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Drig Operation
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PRESET 16" CONDUCTOR @ 52'. CMTD TO SURFACE W/ REDI MIX. MIRU MCVAY RIG # 7. SPUD 12 1/4" HOLE @ 11:00 HRS 7-7-94. DRILLED TO 1230'. RAN 28 JTS 9 5/8", 36#, J-55, ST&C TO 1230'. RU WESTERN. CMTD W/200 SX CLASS "H" W/12% THIXAD, 3% CaCl2, 400 SX PSL W/ 6% GEL, 3% CaCl2, 10#/SK GILSONITE AND .25#/SK CELLO SEAL. TAILED W/ 200 SX CLASS "C" W/2% CaCl2. BUMPED PLUG W/ 750 PSI @ 02:30 HRS 7-10-94. CIRC 300 SX TO SURFACE. WOC. CUT CSG, WELDED ON 9 5/8" X 11" 3M CSG HEAD. TESTED TO 1800 PSI. NU DUAL RAM BOP, HYDRIL, & ROTATING HEAD. TEST PIPE AND BLIND RAMS TO 200/3000 PSI. TEST HYDRIL TO 200/1500 PSI. TEST KILL LINES AND KILL MANIFOLD, TW, UPPER AND LOWER KELLY VALVES AND DART VALVE TO 200/3000 PSI. TH AND TEST CSG TO 1800 PSI. DRILLED FLOAT COLLAR AND 20' CMT. TESTED CSG TO 1800 PSI. FINISH DRIG CMT. DRILLED 8 3/4" HOLE TO 8090'. RU LOGGERS. RAN GR/DLL/MSFL/LSS/LDT/NGT TO 4000', CNL/GR TO TO SURFACE. GR/FMI ACROSS UPPER PENN. RAN 185 JTS 7" 23# & 26 # TO 8090'. STAGE TOOL @ 6390, FLOAT COLLAR @ 8002'. RU WESTERN. CMTD FIRST STAGE W/360 SX CLASS "H", 5#/SK CSE. 0.6% CF-14, .3% WL-1P & 5#/SK GILSONITE. BUMPED PLUG, DROPPED BOMB. SHIFTED DV TOOL. MIXED AND PUMPED 2ND STAGE. 575 SX PACESETTER LITE. W/ 5% SALT, 5#/SK GILSONITE & .25 #/SK CELLOSEAL. TAILED W/100 SX CLASS "C" NEAT. BUMPED PLUG W/ 3600 PSI @ 10:15 7-26-94. CIRC 88 SX TO PIT. DV TOOL CLOSED AND HELD. ND BOP. SET SLIPS. CUT OFF CSG. NU 11" 3M 1 1/16" 3M TBG HEAD. TEST SEALS TO 2000#. NU ADAPTER FLANGE. RIG RELEASED @ 15:30 HRS 7-26-94

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

DRILLING SUPERINTENDENT

Date

8-8-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: