				Drawer	CONS COMMISSION DD	
					a, NM 88210	U
m 3160-5	UNITE	D STATES		1	PORM APPROVE	-
ne 1990)	DEPARTMENT		IOR		Budget Bureen No. 100 Expirest: March 31,	
<b>-</b> • • • • • • • • • • • • • • • • • • •	BUREAU OF LA	ND MANAGEM	TENT		S. Louis Designation and Seri	
					NM-05608	
-	for proposals to drill or			eservoir.	6. Mindian, Allottes or Tribe	Namo
Use	APPLICATION FOR PE	ERMIT - " for su				
	SUBMIT I		RECEIV	(ED	7. If Unit or CA, Agreement	Designation
Type of Well           Type of Well           Gal           Well			<b>N</b> r7 1 .		8. Well Name and No.	
Name of Operator			<u> </u>	34	BONE FLAT FD 12#	1
Marathon OE Com	ipany		0.0 0		9. API Well No.	
Address and Telephone No.		•••••••••••••••••••••••••••••••••••••••	4RTESIA OFF		30-015-28021	
P.O. Box 552, Mid	stand, TX 79702		915-687-8324	SCE	18. Field and Pool, or explore	
÷ ·	Sec., T., R., M., or Survey Descr	iption)		L	S. DAGGER DRAW	U PENN
UL "D" 990 FNL' SEC-12, T-21-S					11. County or Parish, State	
					Eddy Co.,	NM
	PPROPRIATE BOX(s)	TO INDICATE			ROTHERDATA	<u> </u>
TYPE OF SUE	BMISSION		ТҮР	E OF ACTION		
X Notice of I	Intent		Abandonment		Change of Plans	
_			Recompletion		New Construction	
Subseques	at Report		Plugging Back		Non-Routine Fracturing	<b>I</b>
<b></b>			Casing Repair		Water Shut-Off	
Einal Aha	adonment Notice					
			Altering Casing		Conversion to Injection	
		X	Allering Casing Other <u>Request</u>	Flare Ext	Conversion to Injection Dispose Water	
Describe Proposed or Comple give subsurface loca	loted Operations (Clearly state all p ations and measured and true vertic	al depths for all market	Other Request	imated date of starting ork.)*	Dispose Water Olos: Report model of motivies <u>Condition of Recondition Res</u> any proposed work. If well is o	completion en W art soi Las foto
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