State of New Mexico Form C-103 Submit 3 Copies , Minerals and Natural Resources Department Revised 1-1-89 to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 CEIVED 30-015-28025 Santa Fe. New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE KX STATE 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 超803.94 SUNDRY NOTICES AND REPORTS ON WELL&, C. D. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG PACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Name Type of Well: KEYSTONE WELL X 8. Well No. Name of Operator MARALO, INC. 9. Pool name or Wildcat Address of Operator WILDCAT (BONE SPRING) P. O. BOX 832, MIDLAND, TX 79702 (915) 684-7441 Well Location EAST SOUTH 1980 1980 Feet From The Unit Letter __ J Feet From The Line **EDDY 20**S 28E **NMPM** County Township Range Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3208 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB KX **PULL OR ALTER CASING** OTHER:_ OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 07-22-94 SET 40' 20" CONDUCTOR AND CEMT TO SURFACE. PREP TO MI & RI MCGEE RIG #1 07-23-94 SPUD @ 7:30 PM 07-24-94 ON 17½" BIT, DRILLED 470' IN 7 HRS. RAN 13 JTS 13-3/8" CSG. SET @ 502'. CEMT W/700 SXS CLASS "C" + 2% CACL, + 1% CELLOCELE, CEMT DID NOT CIRC. RAN TEMP SURVEY, CEMT THRU 1" W/175 SXS CLASS "C" + 3% CC. CEMT CIRC TO SURFACE. 10-3/4 HRS WOC. 07-25-94 THRU 07-27-94 DRILLING TO 2345'. 07-28-94 11 HRS DRILLING - DEPTH OUT 2557'. RAN 60 JTS 8-5/8" 32# CSG. SET @ 2557'. CENT W/1100 SXS 35/65 POZ C, 6% GEL, 10#/SX SALT, ¼# FLOCELE, .2% ANTIFOAM, TAIL W/200 SXS CLASS "C" W/2%CACL,. CEMT CIRC. TO SURFACE. 07-29-94 THRU 08-01-94 DRILLING - DEPTH OUT @ 5289'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE AUGUST 2, 1994 LUCUS TITLE REGULATORY ANALYST SIGNATURE -TELEPHONE NO. (915) 684-7441 DOROTHEA OWENS TYPE OR PRINT NAME (This space for State Use) AUS 1 2 1994 SUPERVISOR. DISTRICT II

APPROVED BY -

CONDITIONS OF APPROVAL, IF ANY: