

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD FORM APPROVED
Bureau Budget 1004-0135
Artesia, NM 88210
Expires: March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-78214
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 1980' FSL & 1980' FWL of Section 9-T22S-R24E (Unit K, NESW)	8. Well Name and No. Anemone ANE Federal #1
	9. API Well No. 30-015-28041
	10. Field and Pool, or Exploratory Area Wildcat Morrow
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 10494'. Reached TD at 12:15 AM 1-12-95. Ran 257 joints of 7" 26# & 23# casing as follows: 23 joints of 7" 26# S-95 8rd R-3 LT&C (935.29'); 60 joints of 7" 26# N-80 8rd LT&C R-3 (2454.60'); 57 joints of 7" 26# J-55 8rd LT&C R-3 (2329.59'); 26 joints of 7" 23# J-55 8rd LT&C R-3 (1079.23'); 26 joints of 7" 26# J-55 8rd LT&C R-3 (1032.14') and 65 joints of 7" 26# N-80 8rd LT&C R-3 (2659.15') (Total 10490') of casing set at 10460'. 1-float shoe set at 10460'. Float collar set at 10420'. DV tool set at 7460'. Cemented in two stages as follows: Stage 1: 675 sacks Super C (61-15-11), .4% CF-2, .5% CF-14 and 8#/sack Hiseal (yield 1.64, weight 13.0). PD 10:00 PM 1-14-95. Bumped plug to 2800 psi for 5 minutes. Circulated 134 sacks. Circulated through DV tool for 5 hours. Stage 2: 1400 sacks Pace-setter Lite C, 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.99, weight 12.5). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 5:45 AM 1-15-95. Bumped plug to 3000 psi for 5 minutes. Released rig at 10:00 AM 1-15-95. NOTE: Centralized and sandblasted casing across pay zones. Casing bridging while circulating on bottom. Picked casing up 30' off bottom to keep from bridging.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date January 17, 1995

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

