

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-78214

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Anemone ANE Federal #1

9. API Well No.

30-015-28041

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)

1980' FSL & 1980' FWL of Section 9-T22S-R24E (Unit K, NESW)

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-17-95 - Cleaned location, set and tested anchors and markers. Made cut off on 7" casing. Nippled up tubinghead. Moved in pulling unit. Moved in reverse unit and equipment. Shut down.

1-18-95 - Rigged up pulling unit. TIH with bit, stabilizer, drill collars and 2-7/8" N-80 tubing to DV tool at 7460'. Rigged up power swivel and drilled out DV tool. Tested casing to 2000 psi, OK. TOOH with tubing, drill collars, stabilizer and bit. TIH with bit, scraper and 2-7/8" N-80 tubing to 10390'. Circulated casing with 2% KCL water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR logs.

1-19-95 - TIH with 4" casing guns and perforated 76 .52" holes (4 SPF) as follows: 10072-10077', 10094-10099' and 10120-10126'. TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 9998'. Nippled down BOP and nippled up tree. Swabbing.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

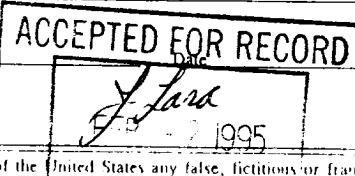
Title Production Clerk

Date Jan. 20, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side